	Form Approved Budget Buresu No. 42–R1424
Cin 9-331 Dec. 1973	5. LEASE
UNITED STATES	Crow Flats "A" Federal Comm. Uni
DEPARTMENT OF THE INTERIOR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGICAL SURVEY	
	7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REPORTS ON WELLS	Crow Flats "A" Federal 856EIV6D
SUNDERT NOTICES AND the form of proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	8 FARM OR LEASE NAME
	9. WELL NO
1. oil gas vell other	
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
Eagle Oil Company . 3. ADDRESS OF OPERATOR 3000 North Garfield Street,	Indust We & CARTESIA, OTTEL
3. ADDRESS OF OPERATOR 3000 NOT CH Calledon	11. SEC., T., R., M., OR BLK. AND SURVEY OR
Suite 210, Midland, Texas 79701 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec. 19, T-16-S, R-28-E
below) acole 660/E	Sec. 19, 1-10-5, K 20 2 12. COUNTY OR PARISH 13. STATE
below.) AT SURFACE: 1980/S 660/E AT TOP PROD. INTERVAL:	Eddy New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REPORT, OR OTHER DATA	3,590' FL, 3,605' KDB
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5,550 120 000
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone
REPAIR WELL	change on Form 9-330.)
CHANGE ZONES	
ABANDON* [] [] (other) Put well on pump.	
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly sta including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine 	ite all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and ent to this work.)*
	$\tau_{-55} = 1.7 \pm 1.0$
1) 4-15-81 - Pulled BOP, ran 203 jts. 2-3/8", J-55, 4.7#/ft., 8rd., EUE	
<pre>1) 4-15-81 - Pulled BOP, ran 203 jts. 2 5,6 ; tbg. set @6;433.35', with bull plug, 1 jt. mud anchor, 4' perf. sub, standard seating nipple @6,398:11', anchor set @6,335.11', in 10,000# standard seating nipple @6,398:11', anchor set @6,335.11', in 10,000#</pre>	
standard seating nipple (6, 398.11, anchor bes ar,	
tension. Waiting on pumping equipment.	
2) 5-26-81 - Ran 7/8" & 3/4" rods, with 1-1, polish rod, with 1-1/2" x 10' liner. Spa Released casing pressure, well pumped up	/4" x 18' insert pump, 121/4 x 20 aced out pump & started well pumping. . Left well pumping to test tank.
Originally filed for as a gas well, recom	pleted as an oil well.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct SIGNED A CHERCETT TITLE Agent	DATE <u>6-5-81</u>
APPROVED BY TITLE DATE	
APPROVED BY TITLE	
CONDITIONS OF APPROVAL IF ANY:	
*See Instructions on Reverse Side	

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