N.M.OCD			
N.M.O.C.D. COPY Dec. 1973	Form Approved. Budget Bureau No. 42–R1424		
UNITED STATES	5. LEASE NM 7447 8740		
DEPARTMENT OF THE INTERIOR	<u>Crow Flats "A" Federal Comm. Unit</u>		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME		
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	Crow Flats "A" FederalREODIVED		
reservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME		
1. oil gas well XX well - other	9. WELL NO. JUN 1 2 1981		
	9. WELL NO.		
2. NAME OF OPERATOR Eagle Oil Company	10. FIELD OR WILDCAT NAME O. C. D.		
3. ADDRESS OF OPERATOR 3000 North Garfield Street,	till to at the first of an and a second s		
Suite 210, Midland, Texas 79701	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA		
below.) 1980 FSL 660 FL	Sec. 19, T-16-S, R-28-E		
AT SURFACE: AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH13. STATEEddyNew Mexico		
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
ξ	3,590' FL, 3,605' KDB		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	ANOTE: Report results of multiple completion or zone change on Form 9–330.)		
MULTIPLE COMPLETE Image: Solution of the second of the s	Y//		

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
 - 1) 4-15-81 Pulled BOP, ran 203 jts. 2-3/8", J-55, 4.7#/ft., 8rd., EUE tbg. set @6,433.35', with bull plug, 1 jt. mud anchor, 4' perf. sub, standard seating nipple @6,398.11', anchor set @6,335.11', in 10,000# tension. Waiting on pumping equipment.
 - 2) 5-26-81 Ran 7/8" & 3/4" rods, with 1-1/4" x 18' insert pump, 1-1/4" x 20' polish rod, with 1-1/2" x 10' liner. Spaced out pump & started well pumping. Released casing pressure, well pumped up. Left well pumping to test tank.

Originally filed for as a gas well, recompleted as an oil well.

, Subsurface Safety Valve: Manu. and Type	Irface Safety Valve: Manu. and Type		Set @		
18. I hereby certify that the foregoing is true a	nd correct				
SIGNED LA CASPINGER	TITLE Agent	DATE	6-5-81	·	
(This space for Federal or State office use)					
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:		ACCEPTED SGD.) KAF	FOR RECORD REN E. SAYLES	0	
			1 1 1981	Cirl 19	
	*See Instructions on Reverse Sid	J.S. GEOLO ROSWELL,	GICAL SURVEY		