

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

Form approved:
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

12. COUNTY OR PARISH

13. STATE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐2. NAME OF OPERATOR
Eagle Oil Company ✓3. ADDRESS OF OPERATOR 3000 North Garfield Street, Suite 210,
Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):

At surface 1980' FWL & 660' FEL

At top prod. interval reported below same

At total depth same

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

15. DATE SPUDDED 11-12-80 16. DATE T.D. REACHED 1-12-81 17. DATE COMPL. (Ready to prod.) 5-27-81 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GR 3,590, KB 3,605' 19. ELEV. CASINGHEAD 3,590'

20. TOTAL DEPTH, MD & TVD 9,560' 21. PLUG, BACK T.D., MD & TVD 6,600' 22. IF MULTIPLE COMPL., HOW MANY* ----- 23. INTERVALS DRILLED BY 0-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
6,467' - 6,477'25. WAS DIRECTIONAL SURVEY MADE
Yes, @5,147' PB

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Laterolog, Micro - SFL, FR-CNL, FCP, by Schlumberger

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	422'	17-1/2"	450 Class "C" + 2% CaCl	0
8-5/8"	24	2,053'	11"	700 HLW + 200 Class "C"	0
**4-1/2"	11.6 & 13.5	9,560'	7-7/8"	600 Class "H"	0
**DV Tool @8,065', did not open, no second stage, used cmt. top, 7,400'					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

6,650' - 6,652', 8 holes, .0375" ID

6,467' - 6,477', 10 holes, .0375" ID

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6,650' - 6,652'	Cmt. retainer @6,600', left in place, cmt. w/180 sxs., squeeze
6,467' - 6,477'	2,000 gals. 15% HCL, NE acid

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5-27-81		pumping, 1-1/4" x 18', insert pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-27-81	24	-----	→	19	28.7	3	1500
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-----	-----	→	19	28.7	3	40.5 ^o	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Johnny Gray

35. LIST OF ATTACHMENTS

This well was originally filed as a gas well (ORIG. SGD) & form C-102. previous 9-330 sent in 2-25-81, along w/Well Log OR CN-L/FDC & form C-102.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Agent

DATE 6-5-81

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 23, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Comen": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF FORMER ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Premier 'Sd.	1,750'	1,858'	Shaley sand	Premier Sand	1,750'	
San Andres	1,810'	3,252'	Dolomite	San Andres	1,810'	
Wolfcamp LS	6,448'	6,582'	Limestone	Abo Shale	5,270'	
Cisco LS	7,552'	7,570'	Limestone	Abo Lime	5,504'	
Atoka	8,892'	9,180'	Lime & shale	Wolfcamp LS	6,448'	
Morrow	9,150'	9,498'	Lime, sand, & shale.	Cisco Lime	7,552'	
Chester	9,498'	9,560'	Limestone	Strawn SL	8,547'	
				Atoka	8,892'	
				Morrow	9,180'	
				Chester	9,498'	
				Total Depth	9,560'	