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NEW MEXICO OIL CONSERVATION COMMISSION

Special General Survey

Initial Completion

TYPE OF REPORT - (X)

RESERVOIR PRESSURE REPORT JUL 1 0 1981

Form C-124 Revised 1-1-65

	Crow Flats Federal		LEASE		Suite 210, Midland, Te	Address 3000 North Garfield		(bet atto)
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per cent; gas gravity shall be determined by analysis; liquid level shall be feet above datum plane. see RULE 302. All depths plus or minus sea level; all pressures psi; Bomb shall be calibrated frequently enough against a dead weight tester to ensure an accuracy of one

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(Title)

7-7-81

(Date)

form C-124 Revised 1-1-65

RESERVOIR PRESSURE REPORT

Special

Initial Completion

TYPE OF REPORT - (X)

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-124 Revised 1-1-65

RESERVOIR PRESSURE REPORT

Special
General Survey

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TYPE OF REPORT - (X)

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	Crow Flats Federal		LEASE		Suite 210, Midland, Texas	Address 3000 North Garfield Street,	Eagle Oil & Gas Company
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* Well shall be produced at least 24 hours prior to shutting in for sonic test.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature)

Agent

(Title)

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(Date)

NEW MEXICO OIL C

CONSERVATION COMMISSION	
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Form C-124 Revised 1-1-65

RESERVOIR PRESSURE REPORT

General Survey Special

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