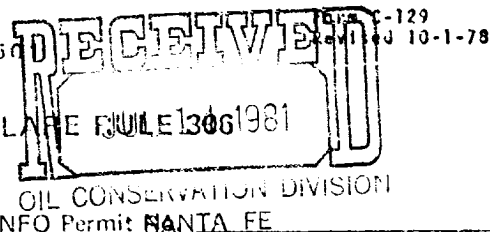


OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 87501

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 1306 1981

JUL 30 1981

OIL CONSERVATION DIVISION
NFO Permit: SANTA FE

(For Division Use Only)

- A. Applicant, Eagle Oil & Gas Company,
whose address is 3000 North Garfield Street, Suite 210, Midland, Texas, 79701
hereby requests an exception to Rule 306 for 180 days or until
November 22, 1981, for the following described tank battery (or LACT):
Name of Lease Crow Flats Fed. "A" Name of Pool Wildcat Wolfcamp
Comm. Unit #1
Location of Battery: Unit Letter I Section 19 Township 16-S Range 28-E
Number of wells producing into battery 1
- B. Based upon oil production of 19 barrels per day, the estimated volume
of gas to be flared is 12.7 MCF; Value \$3.05/MCF per day.
- C. Name and location of the nearest gas gathering facility:
Gas Company of New Mexico - Crow Flats Federal Comm. Unit #1
- D. Distance 1.14 miles Estimated cost of connection \$30,000 + \$1,500/Month for
Compressor
- E. This exception is requested for the following reasons:
Purchase line pressure is 460 psi in this area, this well would require
compression by either purchaser or operator.

- F. I hereby certify that the rules and regulations of the Oil
Conservation Division have been complied with and
that the information given above is true and complete to
the best of my knowledge and belief.

Don McIlwain
(Signature)
Agent
(Title)
7-7-81
(Date)

Approved Until _____

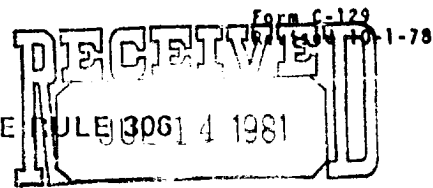
NEW MEXICO OIL CONSERVATION DIVISION

By _____

Title _____

Date _____

*Gas Oil ratio test may be required to verify estimated gas volume.



APPLICATION FOR EXCEPTION TO NO-FLARE

OIL CONSERVATION DIVISION
NFO Permit No. SANTA FE
(For Division Use Only)

JUL 20 1981

ARTESIA OFFICE

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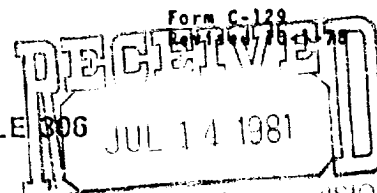
- F. I hereby certify that the rules and regulations of the Oil
Conservation Division have been complied with and
that the information given above is true and complete to
the best of my knowledge and belief.

Don Chennett
(Signature)
Agent
(Title)
7-7-81
(Date)

Approved Until _____

NEW MEXICO OIL CONSERVATION DIVISION
By _____
Title _____
Date _____

*Gas-Oil ratio test may be required to verify estimated gas volume.



APPLICATION FOR EXCEPTION TO NO-FLARE RULE 306

Oil Conservation Division
SANTA FE
(For Division Use Only)

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Conservation Division have been complied with and
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the best of my knowledge and belief.

Don Chelmsworth
(Signature)
Agent
(Title)
7-7-81
(Date)

Approved Until _____

NEW MEXICO OIL CONSERVATION DIVISION
By _____
Title _____
Date _____

*Gas-Oil ratio test may be required to verify estimated gas volume.