OIL CONSERVATION P. O. BOX 2088 ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXIC APPLICATION FOR EXCEPTION TO	CO 875 DE CIENT V/ EM 5123-1-78					
JUL 2 (* 1981	NFO Permit SANTA FE (For Division Use Only)					
2000 - 2000 						
A. Applicant, <u>Eagle Oil & Gas Company</u>						
whose address is 3000 North Garfield Stree	t, Suite 210, Midland, Texas 79701					
hereby requests an exception to Rule 306 for	180days or until					
November 22, , 19 81, for the follo	wing described tank battery (or LACT):					
Name of Lease Crow Flats Fed. "A" Name NameNAmeNAmeNAmeNAmeNAmeNAmeNAME	of Pool_Wildcat Wolfcamp					
Location of Battery: Unit Letter Section						
Number of wells producing into battery1	•					
B. Based upon oil production ofb	arrels per day, the estimated * volume					
of gas to be flared is <u>12.7</u> MCF; Value	\$3.05/MCFper day.					
C. Name and location of the nearest gas gathering facility:	Name and location of the nearest gas gathering facility:					
Gas Company of New Mexico - Crow Flats	Federal Comm. Unit #1					
D. Distance <u>1.14 miles</u> Estimated cost of cont	nection <u>\$30,000 + \$1,500/Month</u> for Compressor					
E. This exception is requested for the following reasons:						
Purchase line pressure is 460 psi in th compression by either purchaser or oper						
F. I hereby certify that the rules and regulations of the OII Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	Approved Until					
	NEW MEXICO OIL CONSERVATION DIVISION					
Rane Hennet	Ву					
(Signature) Agent	Title					
(Title) 7-7-81	Date					

*Gas Oil ratio test may be required to verify estimated gas volume.

(Date)

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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT	OIL CONSERVATION L P. O. BOX 2088 SANTA FE, NEW MEXICO						
APPLIC	ATION FOR EXCEPTION TO N A COMAD	IO-FLARE TULE B061 4 1981					
	JUL 2.0 19 81						
A. Applicant, Eagle	ANTERNA DEPICE e Oil & Gas Company						
		, Suite 210, Midland, Texas 79701					
		180 days or until					
November 22,, 19 81, for the following described tank battery (or LACT): Name of Lease Crow Flats Fed. "A" Name_of Pool_Wildcat Wolfcamp							
Location of Battery: Unit Letter I Section 19 Township 16-S Range 28-E							
		• •					
	B. Based upon oil production of <u>19</u> barrels per day, the estimated volume of gas to be flared is <u>12.7</u> MCF; Value <u>$3.05/MCF$</u> per day.						
	Gas Company of New Mexico - Crow Flats Federal Comm. Unit #1						
 D. Distance <u>1.14 miles</u> Estimated cost of connection <u>\$30,000 + \$1,500/Month</u> for Compressor E. This exception is requested for the following reasons: 							
Purchase line pressure is 460 psi in this area, this well would require compression by either purchaser or operator.							
	·						
Conservation Division	the rules and regulations of the Oil have been complied with and given above is true and complete to edge and belief.	Approved Until					
	· · · · ·	NEW MEXICO OIL CONSERVATION DIVISION					
Dack	(Signature)	By					
Agent	(Title)	Title					

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(1.	マシリント	ratio	16.21	I I I I I I I I	00	required		*****	e stringte d		

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(Date)

Date

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7-7-81

STATE OF. NEV ENERGY AND MINERAL	
	NFO Permit Nou <u>CONSERVATION UNISION</u> (For Division Use Only)
	ARTESH, OF THE
А.	Applicant,Eagle Oil & Gas Company,
	whose address is 3000 North Garfield Street, Suite 210, Midland, Texas, 79701
	hereby requests an exception to Rule 306 for180days or until
	November 22,, 19_81, for the following described tank battery (or LACT):
	Name of Lease Crow Flats Fed. "A"Name of Pool_Wildcat Wolfcamp Comm. Unit #1
	Location of Battery: Unit Letter <u>I</u> Section <u>19</u> Township <u>16-S</u> Range <u>28-E</u>
	Number of wells producing into battery1
В.	Based upon oil production ofbarrels per day, the estimated *volume
	of gas to be flared is MCF; Value 3.05/MCF per day.
C.	Name and location of the nearest gas gathering facility:
•	Gas Company of New Mexico - Crow Flats Federal Comm. Unit #1
D.	Distance 1.14 miles Estimated cost of connection \$30,000 + \$1,500/Month for Compressor
E.	This exception is requested for the following reasons:
	Purchase line pressure is 460 psi in this area, this well would require compression by either purchaser or operator.

F.	I hereby certify that the rules and regulations of the OII Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	Approved Until
		NEW MEXICO CIL CONSERVATION DIVISION
	Real Kellinett (Signature)	By
	Agent (Title)	Title
	7-7-81	Date
	(Date)	

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*Gas-Oil ratio test may be required to verify estimated gas volume.

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