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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

MAY 15 1981

Form 1-170
Revised 10-78

1. Indicate Type of Lease	XXX	Fee ☐
2. Lease No.	E-10068	

3. TYPE OF WELL	OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐
4. TYPE OF COMPLETION	PERF. ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
		DIFF. REGR. ☐	OTHER ☐	

G. C. D.
ARTESIA, OFFICE

Hinkle State

2

Und. E. Red Lake, Q-G

WILLIAM N. BEACH
P. O. Box 3669, Midland, TX 79702

LETTER B LOCATED 990 FEET FROM THE North 1650

East LINE OF SEC. 25 TWP. 16-S RGE. 28-E

Eddy

5. Date Drilled	11-9-80	6. Date T.O. Reached	2-13-81	7. Date Compl. (Ready to Prod.)	3-26-81	8. Elevations (DB, RKB, RL, GR, etc.)	3594.35 GL	9. Flow	3594
10. Total Depth	1700	11. Plug Back T.D.	1678	12. Multiple Compl. How Many	-	13. Intervals Cased by		14. Interv. Cased by	0-1700
15. Producing Interval(s) at this completion - Top, bottom, Name									16. Well Directional Survey Made
1642-54, Pen rose									No
17. Type Electric and Other Logs Run									18. Was Well Cased
GR/Neutron									No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10"	32	97'	12"	None	97'
8 5/8"	20	297'	10"	200 sx C, 2% CaCl	None
7"	20	1437	8"	None	1437
4 1/2"	10.5	1694	6"	250 sx. C 50/50 pozmix	None

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	1620	None

19. Information on holes (Interval, size and number)	20. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
1642-54 0.44" 12 holes	21. DEPTH INTERVAL
	1642-54
	22. AMOUNT AND KIND MATERIAL USED
	500 gal. 15% HCl
	20,000 gal. gelled H2O +
	20,000# 20/40 Sd., +4500# 10/20 sd

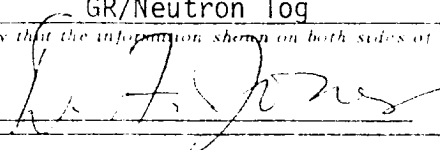
PRODUCTION

23. First Production	5-8-81	24. Production Method (Flowing, gas lift, pumping - Size and type pump)	Flow	25. Well Status (Prod. or Shut-in)	Shut in
26. Date of Test	5-12-81	27. Hours Tested	24	28. Choke Size	12/64
29. Test Period	0-150	30. Casing Pressure	220	31. Calculated 24-Hour Rate	14
32. Oil - P.H.L.	14	33. Gas - MCF	5.6	34. Water - P.H.L.	0
35. Oil - Gravity	402	36. Gas - Gravity	34.8	37. Test Well used by	
38. Description of Gas (Sold, used for fuel, vented, etc.)					
Vented, waiting on connection					

39. List of Attachments

GR/Neutron log

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Production Superintendent DATE 5-13-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including fall stem tests. All depths reported shall be measured in feet. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>260</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>540</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>650</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>780</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1390</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>1640</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>1640</u> to <u>1660</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>65</u> to <u>66</u> feet.	<u>60</u>
No. 2, from <u>1395</u> to <u>1420</u> feet.	<u>1200</u>
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	260	260	Redbed				
	540	280	Salt				
	670	130	Red shale, Anhy., Salt				
	800	130	Red sand, red shale				
	1390	590	Anhydrite, red shale				
	1640	250	Sand, shale, dolomite				
	1700	60	Sand, red shale, Anhy.				