8.	DITTHIBUTION DITTHIBUTION DANTA FE V FILE V U.S.G.S. LAND OFFICE TRANSPORTER OIL V OPERATOR V PROBATION OFFICE Ciperator BEACH EXPLORATION, INC.	REQUEST I	ONSERVATION COMP ON FOR ALLOWABLE AND RECEIVE NSPORT OIL AND NATURAL MAR 1 5 19 O. C. D. ARTESIA, OFFI	gas 82	
	Address D. Box 3669, Midla Reason(s) for filing (Check proper box) New Well Becompletion Change in Ownership		CHANGE IN NAM	1E ONLY	
	If change of ownership give name and address of previous owner	William M. Bean	ct		
	DESCRIPTION OF WELL AND L Lease Name HINKLE STATE Location Unit Letter	2 Und. East Red L	ake, Q/G State, Feder	The East	
.1	DESIGNATION OF TRANSPORT	real of oil and natural games.	s		
	Neme of Authorized Transporter of Oil The Permian Corporation Name of Authorized Transporter of Cash CONOCO If well produces off or liquids, give location of tanks.	VX     or Condensate       Permian (Eff. 3 / 1 / 37)       inghead Gas (X)     or Dry Gas       Unit     Sec.       N     25       16-S     28-E	P. O. Box 1183, Housto Address (Give address to which appr Address (Give address to which appr 7408 Andrews Highway, Is gas actually connected?	on, TX 77001 oved copy of this form is to be sent) Odessa, TX 79762	
v.	If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded	Oil Well Gas Well	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v. P.B.T.D.	
	Elevations (DF, RKS, RT, GR, etc.) Perforations	Name of Producing Formation	Top O‼/Gas Pay	Tubing Depth Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLESIZE	CASING & TUBING SIZE		SACKS CEMENT	
			for recovery of total volume of load of	l and must be equal to or exceed top allow.	
₹.	TEST DATA AND REQUEST FO OIL WELL	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allou- able for this depth or be for full 24 hours) I. WEIL Producing Method (Flow, pump, gas lift, etc.)			
		Tubing Pressure	Casing Pressure	Choke Size	
	Length of Test	Oll-Bbis.	Water-Bbls.	Gae-WCF	
	Actual Pred. During Test				
	GAS WELL Actual Prod. Teet-NCF/D	Length of Test	Bbls, Condersate/MMCF	Gravity of Condensate	
	Testing Nethod (pitot, back pr.)	Tubing Pressue (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION COMMISSION APPROVED MAR 1 9 1982 BY U. a. Supervisor, District II		
	Melinda L		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tasts taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
(Tule) 3/12/82			All sections of this fold must be filed for each pool in multiply something of the section of th		
(Date)					