Submit \$ Copies Appropriate District Office DISTRICT 1	State of New Mexico Energy, Minerals and Natural Resources Department						Form C- Revised See Instr	1.1.89 (1)	
P.O. Box 1980, Hobbs, NM 88240	OIL CC	<b>NSERVA</b>	TION D	IVISIO	v .		at Botto	m of Page	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210		P.O. Box 2088 Santa Fe, New Mexico 87504-2088				G 2 7 199	92		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 -	REQUEST FOR				AHOM	O. C. D.	F		
l. Operator		ISPORT OIL	AND NAT	UHAL GA	S Well A	Pl No.			
Beach Explorat	ion, Inc./			<u>_</u>					
800 N. Marienf	eld Ste. 200	Midland,	Texas	79701					
Reason(s) for Filing (Check proper box) New Well	Channe in T	ransporter of:	V Othe	t (Please explai	л)				
Recompletion	·	Ansporter of.							
Change in Operator	Casinghead Gas 📋 C	Condensate							
and address of previous operator									
U. DESCRIPTION OF WELL Lease Name			F						
Red Lake Unit	Well No. P	ool Name, Includi Red Lak	e, East	On Gry	Chata 1	n Lease Federal or Fee		ase No.	
Location	<b>A</b>								
Uait Letter <u>B</u>	:990F	eet From The	Northine	and <u>16</u>	<u>50</u> Fe	et From The _	East	Line	
Section 25 Townsh	ip 16S R	ange 28E	, NM	IPM, E	lddy			County	
III. DESIGNATION OF TRAI Name of Authorized Transporter of Oil			RAL GAS						
Lantern Petroleum			Address (Give address to which approved copy of this form P.O. Box 2281 Midland, Te						
Name of Authorized Transporter of Casi		r Dry Gas	Address (Give	address to whi	ch approved	copy of this fo	rm is to be se	nt)	
If well produces oil or liquids, give location of tanks.	Unit Sec. T					hen ?			
if this production is commingled with that		16S 28E ol, give comming	ing order numb	er:	I				
V. COMPLETION DATA	Oil Well		<u> </u>			······		~	
Designate Type of Completion	- (X)	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to P	rod.	Total Depth	A		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Form	Top Oil/Gas Pay			Tubing Depth				
Perforations		·	<u> </u>			Depth Casing Shoe			
						Depth Casing	Shoe		
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE		CEMENTING RECORD DEPTH SET			······			
						SACKS CEMENT			
								· · · · · · · · · · · · · · · · · · ·	
V. TEST DATA AND REQUE	CT FOR ALLOWAR								
WELL Continued to a	SI FUR ALLUWAR	ILE				L			
OIL WELL (Test must be after )	Tecovery of total volume of I Date of Test	ILE load oil and must	be equal to or e Producing Met	exceed top allow	vable for this	depih or be fo	r full 24 hour	s.)	
DIL WELL (Test must be after Date First New Oil Run To Tank	recovery of total volume of I Date of Test	ILE load oil and muss	be equal to or e Producing Met	exceed top allow hod (Flow, pur	vable for this up, gas lift, et	depth or be fo c.)	r full 24 hour.	s.)	
DIL WELL (Test must be after Date First New Oil Run To Tank	recovery of total volume of l	ILE load oil and must	be equal to or e Producing Met Casing Pressur	hod (Flow, pun	vable for this 19, gas lift, ei	depth or be fo c.) Choke Size	r full 24 hour	<u>s.)</u>	
DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	recovery of total volume of I Date of Test	ILE load oil and muss	Producing Met	hod (Flow, pun	vable for this 19, gas lift, ei	c.)	r full 24 hour.	<u>s.)</u>	
DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Tubing Pressure	ILE load oil and muss	Casing Pressur	hod (Flow, pun	vable for this 19, gas lift, et	c.) Choke Size	r full 24 hour.	s.)	
DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Tubing Pressure	ILE load oil and must	Casing Pressur Water - Bbls.	hod ( <i>Flaw, pun</i>	vable for this y, gas lýt, ei	c.) Choke Size Gas- MCF		<u>s.)</u>	
DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Length of Test	load oil and muss	Casing Pressur	hod ( <i>Flaw, pun</i>	vable for this up, gas lift, ei	c.) Choke Size		<u>s.)</u>	
DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Tubing Pressure	load oil and muss	Casing Pressur Water - Bbls.	e	vable for this up, gas lift, et	c.) Choke Size Gas- MCF		s.)	
DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (pitot, back pr.) /I. OPERATOR CERTIFIC	recovery of total volume of 1 Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in)	load oil and must	Casing Pressur Water - Bbis. Bbis. Condensi	e	vable for this w, gas lýt, et	c.) Choke Size Gas- MCF Gravity of Co		5.)	
DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (pitot, back pr.) /1. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been compiled u ith and	recovery of total volume of 1 Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) ATE OF COMPLI ations of the Oil Conservation	load oil and must	Producing Met Casing Pressur Water - Bbls. Bbls. Condens: Casing Pressur	e	φ, gas lift, ei	c.) Choke Size Gas- MCF Gravity of Co Choke Size	ndensaie		
DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (pizot, back pr.) /I. OPERATOR CERTIFIC	recovery of total volume of 1 Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) ATE OF COMPLI ations of the Oil Conservation	load oil and must	Producing Met Casing Pressur Water - Bbls. Bbls. Condensi Casing Pressur	hod (Flow, pur e ite/MMCF = (Shut-in)	ç, gas lift, et SERVA	c.) Choke Size Gas- MCF Gravity of Co Choke Size	ndenaaie IVISIO		
DIL WELL (Test must be after   Date First New Oil Run To Tank   Length of Test   Actual Prod. During Test   GAS WELL   Actual Prod. Test - MCF/D   esting Method (pitot, back pr.)   /I. OPERATOR CERTIFIC   I hereby certify that the rules and regul   Division have been complied with and is true and complete to the best of my the time to the best of my the time to the best of the time to the best of the time to the best of the time to time to the time to time to the time to the time to the time to	recovery of total volume of 1 Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) ATE OF COMPLI ations of the Oil Conservati that the information given a mowledge and belief.	load oil and muss	Producing Met Casing Pressur Water - Bbls. Bbls. Condensi Casing Pressur O Date /	hod (Flow, pur e iue/MMCF c (Shuit-in) IL CONS	SERVA	c.) Choke Size Gas- MCF Gravity of Co Choke Size TION D 2 8 1992	ndenaaie IVISIO		
DIL WELL (Test must be after   Date First New Oil Run To Tank   Length of Test   Actual Prod. During Test   GAS WELL   Actual Prod. Test - MCF/D   esting Method (pitol, back pr.)   /I. OPERATOR CERTIFIC   I hereby certify that the rules and regul   Division have been complied with and is true and complete to the best of my the state of the best of the be	recovery of total volume of 1 Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) ATE OF COMPLI ations of the Oil Conservati that the information given a mowledge and belief. MMC Produ	load oil and muss	Producing Met Casing Pressur Water - Bbls. Bbls. Condensi Casing Pressur	IL CONS	SERVA	c.) Choke Size Gas- MCF Gravity of Co Choke Size TION D 2 8 1992	ndenaaie IVISIO		
DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (pitot, back pr.) /I. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my the Signature Barbara Watson	recovery of total volume of 1 Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) ATE OF COMPLI ations of the Oil Conservati that the information given a mowledge and belief.	load oil and muss	Producing Met Casing Pressur Water - Bbls. Bbls. Condensi Casing Pressur O Date /	e ile/MMCF (Shuit-In)	SERVA AUG	c.) Choke Size Gas- MCF Gravity of Co Choke Size TION D 2 8 1992	ndenaaie IVISIO		

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance 2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.