NO. COLET BEFLED	NEW MEXICO OIL CONSE	RVATION COMMISSIO	1: I:	<b>30 - 0/5-</b>	23545	
U.S.G 3.		NOV 171	980	SA. Indicate Type of Letter       STATE       STATE       State Oil & Gas Lease No.		
OPERATOR		O. C. I.		B-6869	ease No.	
APPLICATION FOR PER	MIT TO DRILL, DEEPEN,	ARTESIA, OF	PICE	AIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII		
1a. Type of Work	MITTO DRIEL, DELFEN,	UR PLUG BACK		- Unit Agreement N		
b. Type of Act	DEEPEN	PLUG E				
CII GAS NELL X OTHER		SINGLE X MUL	TIPLE	8. Farm or Lease Name		
		ZONE		State 16- ( . Well No.	JOM	
JAKE L. HAMON				1		
611 Petroleum Building, M	idland, Texas 79701			10. Field and Pool, or William		
4. Longer and and the second s	LOCATED 660'	EET FROM THE South	K	Und. Morrow-Logan Drag		
			LINE		IIIIIII	
AND 1980' CENT PO DATTHE West	LINE OF SEC. 16	WP. 17-S RGE. 27		2. County	HHH -	
				Eddy		
AHHHHHHHHHH			MMM		Hilliter.	
4444444444444	<del>{{}}}}}</del>	9. Proposed Depth	9A. Formation			
		9,500'	Morrow	20, Rot	arv	
	IA. Kind & Status Plug, Bond 2	1B. Drilling Contractor		22. Approx. Date We		
23.	* Blanket in force	Unknown		November 2	0, 1980	
	PROPOSED CASING AND	CEMENT PROGRAM				
E OF HOLE SIZE OF C	ASING WEIGHT PER FOOT	SETTING DEPTH	SACKS OF C	EMENT F	ST OP	
<u>24"</u> <u>20"</u> <u>17 1/2"</u> <u>12 3/4"</u>	Conductor	40'	4 yds Red	liMix Su	rf	
$\frac{17}{12} \frac{172}{1/4"} = \frac{12}{8} \frac{374}{5/8"}$	35#	350'	415 sx		to Surf	
7 7/8" 5 1/2"	24# 15.5# & 17#	9,500	1500 sx 500 sx	70	to 3urf 00'	
1. Drill 1/ 1/2" hole to 350'	& set 12 3/4" surf of	casing & cement	to surfac	e with 415	sx cement.	
4. Install 2-3000# BOP's & pre	essure test BOPs & sur	rface casing.	cement.		a cid I'	
5. Drill 7 7/8" hole to 9500'	using salt water bas	se mud of 9# to	12#/gal &	sufficient	And ante	
properties for hole condit: 6. DST any significant shows of	ons, DST & logging &	asing setting	5.	r.	pT + Fit 20	
7. If production is indicated	)I OIL OF gas and run . set & cement 5 1/2'	l electric logs.	Noine to T	Y Discompany d'	111-21-0	
500 sx.		1 <b>J.</b> J# & 17# Ce	ising to i	D & cement	w/ \\	
<ol> <li>Set 8 5/8" intermediate cas</li> <li>Install 2-3000# BOP's &amp; press</li> <li>Drill 7 7/8" hole to 9500' properties for hole condit:</li> <li>DST any significant shows of</li> <li>If production is indicated, 500 sx.</li> <li>Perforate productive zone &amp;</li> </ol>	acidize or hydrauli	ically fracture	as needed	. APPROV	AL VAND	
				_		
<b>**</b> Jake L. Hamon Bond #67721-3	2-1403-33 LITER 17-2	-35 by 0.5. Fic	leiity & G	uar <b>antu</b> ng c	OMMENCED,	
NOTE: Gas is not dedicated.			E	EXPIRES 2-2	0-81	
IN ABOVE STACE DESCRIBE PROPOSED PROGE	AM: IF PROPOSAL IS TO DE L'ELOR NY.	PLUG BACK, GIVE DATA ON	PRESENT PRODUC	TIVE TONE AND DROD		
I hereby contify that the information above is true a						
Thisland						
Signed UNUM	TuleDrilling_	Foreman	Date	November	10, 1930	
(This space for State Use)		· · · · · · · · · · · · · · · · · · ·			7070	
APPROVED AN IN CI & Messie	SUPERVE	SOR DISTRICT H		NUV ZU	) <b>1980</b>	
CONDITIONS OF APPROVAL, IF ANY:			Notify N.M	E.O.C.C. in su	Ccient	
	Cement must be circulated			witness comen		
811r.	face behind/3787878%	_casing		8 Fee casin	Ŷ	

## WEXICO OIL CONSERVATION COMMITION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

JAKE L, HAMON       STATE 16 COM.       1         Note of the sector formation of the sector format		۸	li distances must be from the	outer boundaries of the Se	ction		
N     16     17 SOUTH     27 EAST     EDDY       Char Toxing Leving a twin     SOUTH     Inserved 1980     Inserved twin     Detected Arrenges       3423.2     Morrow     14     Logan Draw 70 or etc.     South Arrenges       3423.2     Morrow     14     Logan Draw 70 or etc.     South Arrenges       3423.2     Morrow     14     Logan Draw 70 or etc.     South Arrenges       3423.2     Morrow     14     Logan Draw 70 or etc.     South Arrenges       3423.2     Morrow     14     Logan Draw 70 or etc.     South Arrenges       3423.2     Morrow     14     Logan Draw 70 or etc.     South Arrenges       3423.2     Morrow     14     Logan Draw 70 or etc.     South Arrenges       3423.2     Morrow     14     Logan Draw 70 or etc.     South Arrenges       3423.2     Morrow     Logan Draw 70 or etc.     South Arrenges     Arrenge       3423.2     Morrow     Logan Draw 70 or etc.     South Arrenges     Arrenge       3423.4     Logan Draw 70 or etc.     South Arrenges     Arrenge       3423.4     Logan Draw 70 or etc.     South Arrenges     Arrenge       3423.4     Logan Draw 70 or etc.     South Arrenges     Arrenge       3423.4     Logan Draw 10     Logan Draw	Operator JAKE L	HAMON	i. eo <b>se</b>	STATE 16 CON			
Construction of white       Determine SOUTH       Inter and 1980       Inter the meritic of the source of the so				-			
Description       Post J Logan Draw 77 0' etc.       Data and Data and 200       Data and 200       Arrest 200         1. Outline the acreage dedicated to the subject well by colored pencil or bachure marks on the plat below.       2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).       3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolid- dated by communitization, initization, force-pooling, etc?       [K] Yes [] No If answer is "yes," type of consolidation			17 SUUTH	ZI EASI	EDDY		
Start Fire.       Post of Morrow       Post of Morrow       Descent of Morrow       Arms         3423.2       Morrow       Morrow       Morrow       Starts       Starts         1. Outlice the arreage dedicated to the subject well by colored pencil of bachare marks on the plat below.       1       fmore than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).         3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?       Communitization       Image: Start Star	660 tee	t from the SOUTH	line and 19	80 feet from	the WEST line		
1. Outline the acreage dedicated to the subject well by colored pencil or bachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? [X] Yes [] No If answer is "yes," type of consolidation	Ground Level Elev.	-					
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).         3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?         Image: The second seco					Acres		
dated by communitization, unitization, force-pooling.etc?         [X] Yes       No       If answer is "yes," type of consolidation	2. If more than o interest and ro	one lease is dedi yalty).	cated to the well, out	ine each and identify	the ownership thereof (both as to working		
this form if necessary.)         No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.         CERTIFICATION         I hereby certify that the information contained been in true and complete in the best of my knowledge and belief.         No.         Description         I hereby certify that the information contained been in true and complete in the best of my knowledge and belief.         No.         I hereby certify that the information contained been on this plot was plotted from the best of my knowledge and belief.         Nowember 10, 1980         Yates Pet.         MWJ         Amoco         Amoco         Amoco         Yates Pet.         STATE	dated by comm	unitization, unitiz	ation, force-pooling. et	?			
I hereby certify that the information contained herein is true and complete to the base of my knowledge and belief.         William         B. W. Cozart         Position         Drilling Foreman         Company         JAKE L. HAMON         Date         November 10, 1980         Yates Pet.         MWJ         STATE	No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-						
Yates Pet.       MWJ       Yates Pet.       MWJ         Yates Pet.       MWJ       Yates Pet.       Inserve and complete to the best of my knowledge and belief.         Yates Pet.       MWJ       Yates Pet.       B. W. Cozart         Position       Dritting Foreman       Company         Ownember 10, 1980       Date       November 10, 1980         Yates Pet.       MWJ       Yates Pet.       I hereby certify that the well location shown on this plat was plotted from field on the sol actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.         J.980       STATE       Amoco       Octoretter Nock Pet.		1		1	CERTIFICATION		
Yates Pet.       MWJ       Yates Pet.       I heraby certify that the well location is hown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the some is true and correct to the best of my knowledge and belief.         Amoco       Amoco       Yates Pet.       Amoco         I,980       I heraby certify that the well location is hown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the some is true and correct to the best of my knowledge and belief.         Amoco       Amoco       Yates Pet.       Amoco         I,980       Image: Image					tained herein is true and complete to the best of my knowledge and belief.		
Yates Pet.       MWJ       MWJ       Yates Pet.       I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.         Amoco       Amoco       Yates Pet.       Amoco         I,980       I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.         Amoco       Yates Pet.       Amoco         I,980       I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.         IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII		   			Position		
Yates Pet.       MWJ       MWJ       Yates Pet.       I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and beliel.         Amoco       Amoco       Yates Pet.       Amoco         I,980       Image: State       Image: State       Image: State         STATE       Image: State       Image: State       Image: State         Image: State       State       Image: State       Image: State         Image: State       State       Image: State       Image: State					JAKE L. HAMON Date		
Amoco Amoco Yates Pet. Amoco Date Surveys mode by me or under my supervision, and that the some is true and correct to the best of my knowledge and belief. 1,980' OCTOFER 157H, 1986 Registered Protession Octoffer 1970 and the former of th	Yates Pet.	I MWJ	MWJ	Yates Pet.			
Amoco Amoco Yates Pet. Amoco Date Surveyor 1,980 STATE Cervilegte No. 67					notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my		
STATE STATE		μ	Yates Pet.	- <u>-</u>	Date Surveyed Strength LTS C		
Jon and the second se			STATE		and/or Lad Surfavor		
	C 330 660 120	1320 1650 1980 23	C 2640 2000 13	1 1	Jourst 11 11 010		