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Form C-105
Revised 10-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

48 11 1981

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1969

1a. TYPE OF WELL	OIL WELL ☐	GAS WELL ☐	DRY ☐	OTHER ☒ C.C.D.		
b. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER ☐ Plugged & Abandoned

7. Unit Agreement Name
8. Farm or Lease Name
9. Well No.
#27-Y

2. Name of Operator
Collier Energy, Inc.
3. Address of Operator
P.O. Box 798, Artesia, New Mexico 88210

10. Field and Pool, or Wildcat
East Empire Yates 7-R

4. Location of Well
UNIT LETTER <u>D</u> LOCATED <u>362</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM
THE <u>West</u> LINE OF SEC. <u>22</u> TWP. <u>17S</u> RGE. <u>28E</u>

12. County
Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
11/8/80	11/10/80	2/12/81	3542 GL	N/A

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Interv. Drilled By	Rotary Tools	Cable Tools
320'	N/A	None		X	

24. Producing Intervals, of this completion - Top, Bottom, Name	25. Was Directional Survey Made
None	None

26. Type Electric and Other Logs Run	27. Was Well Cored
None	None

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8" P.V.C.		140		60 SXS 4% CaCl2	CMT Circ. to P

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
None	DEPTH INTERVAL 320-Surface AMOUNT AND KIND MATERIAL USED Filled to Surface With Redi-Mix

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
None	None					N/A	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
0	0	0		0	0	0	N/A
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
0	0		0	0	0	0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
None	N/A

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Donald Crang</u>	TITLE <u>President</u>	DATE <u>3/10/81</u>
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