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Signed Caralyn Chris Title Production Clerk Date 11/20/80	IN ABOVE SPACE DESCRI Tive Zone. Give Blowcut P	BE PROPOSED PF Reventer program,	OGRAM: IF	PROPOSAL IS TO DEEPEN O	R PLUG BACK, GIVE DAT	A ON PRESENT P	RODUCTIVE ZON	
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MEXICO OIL CONSERVATION COMMISS 4

Form C-102 Supersedes C-128 Effective 1-1-65

Operator		All distances must be fr		of the Section	·····
MARBOB	ENERGY CORPO	RATION	N. G. PHILLIP	S, STATE OF NEW	HEX. 24
Unit Letter H	Section 27	Township 17 South	Bange 28 East	County EDDY	
Actual Footage Lo 1625.3	cation of Well: feet from the	North line and	330	eet from the East	· · · · · · · · · · · · · · · · · · ·
Ground Level Elev. 3594	Producing F	ormation	Foot		line Dedicated Acreage;
		en Rivers cated to the subject we	East Empire		40 Acres
2. If more the interest a	han one lease i nd royalty).	s dedicated to the well.	, outline each and id	entify the ownership t	hereof (both as to working
aated by d	No If	unitization, force-poolin answer is "yes," type of	g. etc? consolidation		all owners been consoli-
If answer this form i	is "no," list the f necessary.)	e owners and tract descr	iptions which have a 	ictually been consolid	ated. (Use reverse side of
No allowa	ble will be assig	ned to the well until all e)or until a non-standard	interests have been unit, eliminating su	consolidated (by com ch interests, has been	munitization, unitization, approved by the Commis-
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1	l			Marbob Date	Energy Corporation
	. <u> </u>			6/6/	79
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	l		l t		certify that the well location this plat was plotted from field
	1			notes of a	actual surveys made by me or
	ł		1		supervision, and that the same nd correct to the best of my
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	l I		1	Date Surveya Maw 31	
	ł		ł	Registered F	tofessional Engineer
	ł		ł	and/or Land	Surveyor
			L	Certificente N	. Sheam
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