

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER 10
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <i>Marathon Energy Corp</i>		Lease <i>N.G. Phillips St</i>		Well # <i>24</i>	
Location of Well <i>(H)</i>	Unit <i>1625.3</i> <i>330/E</i>	Section <i>27</i>	Township <i>17</i>	Range <i>38</i>	County <i>Eddy</i>
Drilling Contractor <i>Yusca Drilling Co.</i>			Type of Equipment <i>Rotary</i>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<i>11"</i>	<i>8 5/8</i>	<i>24 #</i>		<i>140'</i> <i>80'</i>	<i>1 1/2 yd rdg mix</i>
<i>7 7/8"</i>	<i>4 1/2</i>	<i>10.50 #</i>		<i>1000'</i>	<i>250 #</i>

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
(Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole *7 7/8"* Size of Casing *4 1/2"* Sacks cement required _____

Type of Shoe used *guide* Float collar used *Grass* Btm 3 jts welded *No*

TD of hole *1100'* Set *1100'* Feet of *4 1/2"* Inch *10.5* # Grade *X-55*

☒ New ☐ used csg. @ *1100'* with _____ sacks neat cement around shoe

+ *175* sax *Hall. Lite* additives *8 # salt, 1/4" glycol, 5 # gibsonite*

Plug down @ _____ (AM) (PM) Date _____

Cement circulated *yes* No. of Sacks *120 sx*

Cemented by *Halliburton* Witnessed by *Miller Stillefeld*

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: *+ 200 lbs H (5 # salt, 50% CFR², 10 # sand)*

6 centralizers 600' - 1100' *Little Brine wtr @ 450'*

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DATE

OFFICE

RATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-85

NOV 21 1980

O. C. D.
ARTESIA, OFFICE

5A. Indicate Type of Lease
STATE ☒ FEE ☐

5. State Oil & Gas Lease No.
B-2071

7. Unit Agreement Name

8. Farm or Lease Name
NG Phillips St.

9. Well No.
24

10. Field and Pool, or Without
X Empire Yates SR, East

12. County
Eddy

19. Proposed Depth
1000'

19A. Formation
Seven Rivers

20. Rotary or C.T.
Rotary

21A. Kind & Status Plug. Bond
Statewide Active

21B. Drilling Contractor
Yucca Drilling Co.

22. Approx. Date Work will start
11/24/80

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. Name of Work

2. Kind of Well
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

3. Nature of Well
GAS ☐ WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

4. Name of Operator
Marbob Energy Corporation

5. Address of Operator
P. O. Box 304, Artesia, N.M. 88210

6. Location of Well
UNIT LETTER H LOCATED 1625.3 FEET FROM THE North LINE
330 FEET FROM THE East LINE OF SEC. 27 TWP. 17S RGE. 28E NMPM

11. Proposed Depth
1000'

11A. Formation
Seven Rivers

12. Rotary or C.T.
Rotary

13. Kind & Status Plug. Bond
Statewide Active

14. Drilling Contractor
Yucca Drilling Co.

15. Approx. Date Work will start
11/24/80

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8 5/8"	24#	80'	1 1/2 yd rdy mix	
7 7/8"	4 1/2"	10.50#	1000'	250 sax	

We propose to drill to approximately 1000' to test the Seven Rivers formation. We will run 80' of 8 5/8" 24# casing, dump 1 1/2 yds. ready mix w/ 1/2" gravel down back side of casing. Will drill on to 1,000' and run 4 1/2" 10.50# casing and circulate cement.

OVER SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION. GIVE SLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Carolyn Ariza Title Production Clerk Date 11/20/80

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

REMARKS OF APPROVAL, IF ANY: