

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 26811

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

NO. OF COPIES RECEIVED	2
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	B. I.

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-2071

1. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

JAN 08 1981

2. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

O. C. D.

3. Name of Operator

Marbob Energy Corporation /

4. Address of Operator

P.O. Box 304, Artesia, N.M. 88210

5. Location of Well

UNIT LETTER H LOCATED 1625 FEET FROM THE North

East LINE OF SEC. 27 TWP. 17S RGE. 28E

15. Date Spudded 11/30/80 16. Date T.D. Reached 12/5/80 17. Date Compl. (Ready to Prod.) 12/30/80 18. Elevations (DE, RKB, RT, GR, etc.) 3594' GR 19. Elev. Casinghead 3594' GR

20. Total Depth 1100' 21. Plug Back T.D. 1083' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools X

24. Producing Interval(s), of this completion - Top, Bottom, Name

755-777' Seven Rivers

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Gamma ray neutron

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	60	12 1/2"	60	
4 1/2"	10.50#	1100'	7 7/8"	350	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	757	

31. Perforation Record (Interval, size and number)

755-758', 3 holes
 765-770', 8 holes size .34
 775-777', 3 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
755-777'	40,000 gal. gel water 40,000# sand

33. PRODUCTION

33a. First Production 1/1/81	33b. Production Method (Flowing, gas lift, pumping - Size and type pump) Pump - 1 1/2"	33c. Well Status (Prod. or Shut-in) Prod.
33d. Date of Test 1/2/81	33e. Hours Tested 24	33f. Choke Size
33g. Flow Tubing Press. 20#	33h. Casing Pressure 20#	33i. Calculated 24-Hour Rate
33j. Oil - Bbl. 4	33k. Gas - MCF to pipeline 15	33l. Water - Bbl. 15
33m. Oil - Bbl. 4	33n. Gas - MCF to pipeline 15	33o. Water - Bbl. 15
33p. Oil Gravity - API (Corr.)		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Mack C. Chase

35. List of Attachments

GRN log, deviation survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Carolyn Ellis*

TITLE Production Clerk

DATE 1/7/81

Marbob Energy Corp.
 NG Phillips St. #24
 27-17S-28E

From	To	Thickness in feet	Formation
0	70	70	Caliche & sand
70	125	55	Sand, shale
125	150	25	Gravel, shale
150	175	25	Sand, shale
175	200	25	Gravel, sand
200	230	30	Shale
230	235	5	Gravel
235	240	5	Red bed
240	275	35	Sand, anhy.
275	300	25	Red bed
300	335	35	Anhy.
335	350	15	Shale
350	380	30	Anhy.
380	385	5	Shale
385	485	100	Anhy.
485	500	15	Sand, anhy.
500	525	25	Anhy.
525	540	15	Red bed
540	590	50	Anhy.
590	640	50	Anhy, shale
640	750	110	Anhy.
750	790	40	Anhy, sand
790	810	20	Anhy, lime
810	850	40	Sand, anhy.
850	865	15	Lime
865	1100	235	Anhy, lime
1100'			TD
1083			PBTD

Yucca Drilling Co.

PHONES: 505.746.4531 505.746.6520
BOX 798 - ARTESIA, NEW MEXICO 88210

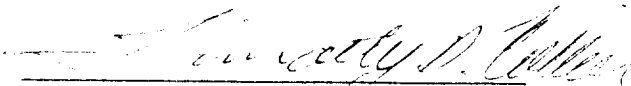
January 6, 1981

Marbob Energy Corporation
P.O. Box 304
Artesia, NM 88210

RE: Deviation Survey
Phillips 24

<u>DISC NO.</u>	<u>DATE</u>	<u>DEPTH</u>	<u>DRIFT</u>
1	12/5/80	1100'	3/4°

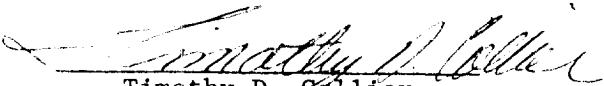
I hereby certify that the above data as set forth by Clifton L. Felkins, Driller for Yucca Drilling Company, on his Survey of Directional Drilling is true and correct to the best of my knowledge and belief.



Timothy D. Collier
Yucca Drilling Company
President

Affidavit:

Before me, the undersigned authority, appeared Timothy D. Collier known to me to be the person whose name is subscribed hereinbelow, who, on making deposition, under oath states that he is acting for and on behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.



Timothy D. Collier
(Affiant's Signature)

Sworn and subscribed to in my presence on this 6th day of January, 1981.



Notary Public

My Commission Expires: March 24, 1982

CLIFF FELKINS - DAVE COLLIER - TIM COLLIER

