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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-101 and
Effective 1-1-65

JAN 08 1981

O. C. D.

ARTESIA, OFFICE

Marbob Energy Corporation

Address

P.O. Box 304, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of ☐
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Confinement Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
NG Phillips St.	24	Empire Yates SR East	State, Federal or Fee State	B-2071
Location				
Unit Letter	H	1625 Feet From The North	Line and 330 Feet From The East	
Line of Section	27	Township 17S	Range 28E	N.M.P.M. Eddy

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Navajo Refining Co. Pipe Line Division	P.O. Box 159, Artesia, N.M. 88210					
Name of Authorized Transporter of Confinement Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Co.	4001 Penbrook, Odessa, Texas 79760					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range.	Is gas actually connected?	When
	J	27	17S	28E	Yes	12/31/80

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Shut-in Res'n.	Full L.
	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
11/30/80	12/30/80		1100'		1083'			
Elevations (DB, RAB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3594' GR	Seven Rivers		755'		757'			
Perforations					Depth Casing Shoe			
755-758', 765-770', 775-777'					1100'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" 24#	60'	60
7 7/8"	4 1/2" 10.50#	1100'	350
	2 3/8"	757'	

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top of
able for this depth or be for full 24 hours)

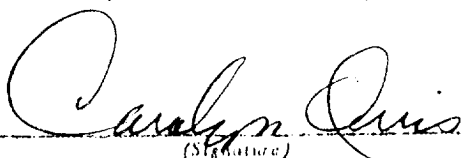
Date First New Oil Run To Tanks	Date of Test	Flowing Method (Flow, pump, gas lift, etc.)	
1/1/81	1/2/81	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	20#	20#	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
0	5	19	To pipeline

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	DBL Condensate/MCF	Gravity of Condensate
Testing Method (Flow, Back pr.)	Tubing Pressure (lb./sq. in.)	Casing Pressure (lb./sq. in.)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Commission have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.



Production Clerk

1/7/81

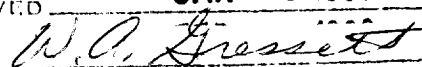
(Date)

OIL CONSERVATION COMMISSION

APPROVED

JAN 09 1981

BY



TITLE

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the
tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for all
tests run and completed.

Fill out only Sections I, II, III, and IV for changes of
owner, name of producer, or transporter, or other change of conditions.

