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arie of Operator							8. Farm or Lease	Name	
Yates Petroleum Corporation							Haldeman OU Com		
Address of Operator							9. Well No.		
207 South 4t	h St., Ar	tesia, NM	88210				1		
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SPORABILY ABANGON	<u>}</u> {		CHANGE PLANS		CASING TEST AND CEMENT J	x X			
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose wirk) SEE AULE 1103.

Spudded a 17-1/2" hole at 12:45 PM 12-13-80.

TD 400' Ran 15 joints of 13-3/8" 48# K-55 ST&C casing set at 400'. 1-regular pattern guide shoe at 400'. Flapper insert float at 370'. Cemented w/400 sacks Class C 4% CaCl. Slurry weight 14.8, 1.32 cu ft/sack. Compressive strength at 70 degrees 1023 psi in 12 hours. PD 9:25 AM 12-14-80. Cement circulated 35 sacks to pit. WOC 12 hours. Backed off and reduced hole to 12-1/4". Drilled plug and tested to 600 psi, OK. Resumed drilling.

TD 1387' Ran 35 joints of 8-5/8" 24# K-55 ST&C casing set at 1337'. 1-regular pattern guide shoe at 1387'. Auto-insert float at 1347'. Cemented w/700 sacks 65-35 Poz, 8# Kolite, 1/4# celloflakes and 3% Cacl. Tailed in w/150 sacks Class C 2% CaCl. PD 11:45 PM 12-16-80. Cement did not circulate. WOC 6 hours. Ran Temperature Survey and found top of cement at 500'. Ran 1". Tagged cement at 403'. Spotted 75 sacks Class C 4% CaCl. PD 11:45 AM 12-17-80. Pulled 180' of 1". Spotted 105 sacks Class C 4% CaCl. PD 12:00 noon 12-17-80. Circulated 10 sacks to pit. Cement fell back. Filled hole w/4 yards of Ready Mix. WOC 18 hours. Nippled up and tested to 1500 psi, OK Reduced hole to 7-7/8". Drilled plug and tested to 600 psi, OK. Resumed drilling.

. I hereby certify that the information above is true and comple	te to the be	at of my knowledge and belief.		
Albert Elal	TITLE	Engineer	DATE	12-22-80
For Record Only	TITLE	CUPERVISE, ACTRACE	DATE	020 30 1980
INDITIONS OF APPROVAL, IF ANYI				