

LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRORATION OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Supplemental to
Effective 1-1-81

Operator
Collier Energy, Inc. /
Address
P.O. Drawer R, Artesia, New Mexico 88210

RECEIVED

Reason(s) for filing (Check proper box)
New Well ☒
Recompletion ☐
Change In Ownership ☐
Change In Transporter of:
Oil ☒
Casinghead Gas ☐
Dry Gas ☐
Condensate ☐

Other (Please explain)
JUL 13 1981

If change of ownership give name and address of previous owner

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 9-1-81
UNLESS AN EXCEPTION TO Rule 306

DESCRIPTION OF WELL AND LEASE

Lease Name
State B-1111, Tr. 2
Well No.
21
Pool Name, including Formation
East Empire Yates 7 R
Kind of Lease
State, Federal or Fee
State
Lease
B-1111
Location
Unit Letter
A
330 Feet From The North Line and 990 Feet From The East
Line of Section
22
Township
17S
Range
28E
NMPM, Eddy

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Navajo Crude Oil Purchasing Company
Address (Give address to which approved copy of this form is to be sent)
P.O. Drawer 175, Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Address (Give address to which approved copy of this form is to be sent)
Unit
A
Sec.
22
Twp.
17
Rge.
28
Is gas actually connected?
No
When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)
Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'ty. ☐ Diff. Res'ty. ☐
Date Spudded
2/3/81
Date Compl. Ready to Prod.
6/19/81
Total Depth
970'
P.B.T.D.
970'
Elevations (DF, RKB, RT, CR, etc.)
3705 GL
Name of Producing Formation
Seven Rivers
Top Oil/Gas Pay
926'
Tubing Depth
935'
Perforations
926-935
Depth Casing Shoe
970'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/2"	8" PVC	160'	70 SXS Class C 4% CaC
7 7/8"	4 1/2"	970'	300 SXS Class C 4% CaC
	2 3/8"	935'	Circ. CMT.

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of initial surge of oil and must be equal to or exceed top of hole for this depth or be for full depth of hole)

Date First New Oil Run To Tanks
6/19/81
Date of Test
6/20/81
Producing Method (Pumping, gas lift, etc.)
Pumping
Length of Test
24 hrs
Tubing Pressure
N/A
Casing Pressure
N/A
Choke Size
N/A
Actual Prod. During Test
9
Oil-Bbls.
6
Water-Bbls.
3
Gas-MCF
TSTM

GAS WELL

Actual Prod. Test-MCF/D
Length of Test
Bbls. Condensate/MMCF
Gravity of Condensate
Testing Method (pilot, back pr.)
Tubing Pressure (Shut-in)
Casing Pressure (Shut-in)
Choke Size

1. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Donald Cray
(Signature)
Agent
(Title)
7/10/81
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 14 1981
BY W. A. Gressett
TITLE SUPERVISOR DISTRICT II
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or da-
well, this form must be accompanied by a tabulation of the da-
tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for
able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes to
well name or number, or transporter, or other such changes.
Separate Form C-100 must be filed for each well.