

DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and
Effective 1-1-65

RECEIVED

MAR 11 1981

Operator Collier Energy, Inc.
Address P.O. Box 798, Artesia, New Mexico 88210
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain) REMOVED AFTER 5-1-81
UNLESS AN EXCEPTION TO Rule 306
IS OBTAINED
EX # 2-504 Further Notice
If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
Lease Name State B-1969, Tr. 4 Well No. 20 Pool Name, including Formation East Empire Yates 7-R Kind of Lease State, Federal or Fee State Lease N B-1969
Location Unit Letter E 2310 Feet From The North Line and 330 Feet From The West
Line of Section 22 Township 17S Range 28E, NMPM, Eddy Count

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent) Navajo Crude Oil Purchasing Co. P.O. Drawer 175, Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit E Sec. 22 Twp. 17S Rge. 28E Is gas actually connected? No When

COMPLETION DATA
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Re.
Date Spudded 12/15/80 Date Compl. Ready to Prod. 2/16/81 Total Depth 800' P.B.T.D. 798'
Elevations (DF, RKB, RT, GR, etc.) 3575 GL Name of Producing Formation Seven Rivers Top Oil/Gas Pay 710' Tubing Depth 776'
Perforations Completed Open Hole 710' to 798' Depth Casing Shoe 710'

TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE 10 3/4" CASING & TUBING SIZE 8" P.V.C. DEPTH SET 180' SACKS CEMENT 100 SXS 4% CaCl2 Circ.
7 7/8: 4 1/2" 710' 250 SXS Class C. Circ.
2 3/8" 776' to Pit.

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top of hole for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 2/16/81 Date of Test 2/17/81 Producing Method (Flow, pump, gas lift, etc.) Pumping
Length of Test 24hrs Tubing Pressure N/A Casing Pressure 0 Choke Size N/A
Actual Prod. During Test 4 Oil-Bbls. 2 Water-Bbls. 2 Gas-MCF TSTM

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Donald Craig (Signature)
Agent (Title)
3/10/81 (Date)

OIL CONSERVATION COMMISSION
APPROVED MAR 12 1981
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or de-well, this form must be accompanied by a tabulation of the data taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of completed wells.
Separate Forms C-104 must be filed for each pool in completed wells.