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## NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

C-102 and C-103  
Effective 1-1-65

JAN 22 1981

O.C.D.

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1969	

## SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA, OFFICE

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT -" (FORM C-101) for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Collier Energy, Inc. ✓		8. Farm or Lease Name State B-1969, Tr. 4
3. Address of Operator P.O. Box 798 Artesia, New Mexico 88210		9. Well No. #21
4. Location of Well UNIT LETTER <u>E</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>22</u> TOWNSHIP <u>17S</u> RANGE <u>28E</u> NMPM.		10. Field and Pool, or Wildcat Und. E. Empire Yates 7-
15. Elevation (Show whether DF, RT, GR, etc.) 3616 GL		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

January 9, 1981: Spudded Well.

January 10, 1981: Ran 160' 8" PVC. Cemented with 60 SXS Class C 4% CaCl. WOC 12hrs. Cement did not set.

January 11, 1981: Re-Cemented surface casing with 125 SXS Class C 4% CaCl. Circulated 10 SXS to Pit. WOC 24hrs.

January 12, 1981: Drilled to 715'. Circulated well. Ran 9.5# 4 1/2" casing with Float Shoe set @ 670'. Cemented with 250 SXS Class C cement. Circulated 20 SXS to pit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donald Craig TITLE President DATE 1-21-81

APPROVED BY Mike Williams TITLE Oil & Gas (Production) DATE JAN 23 1981

CONDITIONS OF APPROVAL, IF ANY: