

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUN 23 1982

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

7. Unit Agreement Name

B 8318

8. Farm or Lease Name

SPURCK

9. Well No.

7

10. Field and Pool, or Wildcat

YATES-SEVEN RIVERS

12. County

EDDY

NO. RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	☒

TYPE OF WELL

By M

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER ☐

Name of Operator

LATCH OPERATIONS

Address of Operator

Box 1010 8 LUBBOCK TX 79408

Location of Well

LETTER I LOCATED 1650 FEET FROM THE SOUTH LINE AND 330 FEET FROM

EAST LINE OF SEC. 24 TWP. 17S RGE. 27E NMPM

Date Spudded

16. Date T.D. Reached

17. Date Compl. (Ready to Prod.)

18. Elevations (DF, RKB, RT, GR, etc.)

19. Elev. Casinghead

8/1/81

9/15/81

5/10/82

3524 Gr.

3525

Total Depth

571

21. Plug Back T.D.

571

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

X

Producing Interval(s), of this completion - Top, Bottom, Name

469' - 500'

25. Was Directional Survey Made

No

Type Electric and Other Logs Run

NONE

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	40.5	454	15	350 SKS	—

LINER RECORD

30.

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	540	—

Perforation Record (Interval, size and number)

OPEN Hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

NONE

PRODUCTION

Date First Production 6/1/82		Production Method (Flowing, gas lift, pumping -- Size and type pump) Pumping				Well Status (Prod. or Shut-in) Prod	
Date of Test 6/4/82	Hours Tested 24	Choke Size -0-	Prod'n. For Test Period →	Oil -- Bbl. 2	Gas -- MCF -0-	Water -- Bbl. 1	Gas -- Oil Ratio —
Flow Tubing Press. 0-	Casing Pressure 0-	Calculated 24-Hour Rate →	Oil -- Bbl. 2	Gas -- MCF -0+	Water -- Bbl. 1	Oil Gravity -- API (Corr.)	

Disposition of Gas (Sold, used for fuel, vented, etc.)

-0-

Test Witnessed By

Joseph B Schiel

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Joseph B Schiel

TITLE

Agent

DATE

23 June 82

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 469	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 469 to 500	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet	
No. 2, from to feet	
No. 3, from to feet	
No. 4, from to feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	50	50	OVERBURDEN 94P	456	460	4	ANhyd LMS
50	110	60	Gyp Lenses of LMS	461	500	39	LMS
110	159	49'	" " " " "	500	571	71	ANhyd LMS
159	250	91	Gyp & Red Bed				
250	255	5	sandstone				
255	305	50	Red Bed 94P				
305	310	5	sandstone				
310	325	15	Blue shale, Red bed				
325	350	25	ANhyd				
350	366	16	ANhyd LMS				
366	456	90	ANhyd Red Bed				