

JUN 23 1982

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ARTESIA, OFFICE

APPROPRIATE	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.O.	
LAND OFFICE	
TRANSPORTER	☒
OIL	☒
UAS	
OPERATOR	☒
PRODUCTION OFFICER	
OPERATOR	

LATCH OPERATIONS ✓

Address BOX 10108 LUBBOCK TX 79408

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of:	
Oil ☐	Dry Gas ☐
Coalinghead Gas ☐	Condensate ☐

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Producing Formation	Kind of Lease	Lease No.
SPURCK	7	VATES - Seven Rivers	State, Federal or Foreign STATE	13831
Location				
Unit Letter	I : 1650 Feet From The SOUTH Line and 330 Feet From The EAST			
Line of Section	Township	Range	NMPM, EDDY	
24	175	27E		

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
NAVAJO CRUDE OIL PURCHASING CO	Box 159 Artesia NM 88210
Name of Authorized Transporter of Coalinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
- NA -	- NA -
If well produces oil or liquids, give location of tanks.	Is gas actually connected? when
Unit Sec. Twp. Rge. I 24 175 27E	NA

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv. Diff. R.
X			X				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.S.T.D.				
8/1/81	9/15/81	571'	571'				
Elevations (DE, RNB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
3524 GR	VATES - SEVEN RIVERS	469'	540'				
Perforations			Depth Casing Shoes				
OPEN HOLE			454'				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15	10 3/4 x 40.5 #	454'	350 SKS
	2 7/8	460'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
6/1/82	6/4/82	PUMP	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hrs	- 0 -	- 0 -	- 0 -
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
3 total Fluid	2	1	- 0 -

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
NA			
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-In)	Casing Pressure (Shot-In)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Joseph B Schil Jr
(Signature)
Agent
23 June 82
(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 25 1982
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for a well on now and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of a well name or number, or transporter, or other such change of course.
Separate Forms C-104 must be filed for each pool in non-completed wells.