

N	OF COPIES RECEIVED	
DISTRIBUTION		
SANTA FE		<input checked="" type="checkbox"/>
FILE		<input checked="" type="checkbox"/>
U.S.G.S.		
LAND OFFICE		
OPERATOR		<input checked="" type="checkbox"/>

NEW MEXICO OIL CONSERVATION COMMISSION
RECEIVED

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAY 12 1983

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B8318	
7. Unit Agreement Name	
8. Farm or Lease Name SPURCK	
9. Well No. 7	
10. Field and Pool, or Wildcat RED LAKE Q-9-2H	
12. County EDDY	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT ZONE. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator
LATCH OPERATIONS

3. Address of Operator
Box 10108 LUBBOCK TX 79408

4. Location of Well
UNIT LETTER **I** **1650** FEET FROM THE **FSL** LINE AND **330** FEET FROM
THE **FEL** LINE, SECTION **24** TOWNSHIP **17 S** RANGE **27 E** N14PM.

15. Elevation (Show whether DF, RT, GR, etc.)
3524' 6"

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2299.24 ft of 4 1/2" x 10.5" casing WAS RUN on 6 May 1983
Halliburton circulated the string, 117 SKS circulated to pit.
50 SKS Halliburton light & 1/4" flocele preceded Halliburton Class "C".
The casing was tested 24 hrs later on 7 May 1983. Plug held and
casing was clean.
Pressured up to 600 PSI for 30 minutes.
Spudded 16 Mar 83 8:00 AM

Post FO-2
6-17-83
P4A Imp. Y-SR

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joseph B Schiel	TITLE Agent	DATE 12 May 83
APPROVED BY	TITLE Original Signed By Leslie A. Clements Supervisor District II	DATE MAY 12 1983
CONDITIONS OF APPROVAL, IF ANY:		