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NEW MEXICO OIL CONSERVATION COMMISSION
RECEIVED

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAY 12 1983

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B8318

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DRY WELL. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

O. C. D. ARTESIAN OFFICE

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator LATCH OPERATIONS ✓	8. Farm or Lease Name SPURCK
3. Address of Operator Box 10108 LUBBOCK TX 79408	9. Well No. 7
4. Location of Well UNIT LETTER I 1650 FEET FROM THE FSL LINE AND 330 FEET FROM THE FEL LINE, SECTION 24 TOWNSHIP 17 S RANGE 27 E N14PM.	10. Field and Pool, or Wildcat RED LAKE Q-9-2A
15. Elevation (Show whether DF, RT, GR, etc.) 3524' 6"	12. County EDDY

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2299.24 ft of 4 1/2" x 10.5" casing WAS RUN on 6 May 1983
Halliburton circulated the string, 117 SKS circulated to pit.
50 SKS Halliburton light 2 1/4" flocele preceded Halliburton Class "C".
The casing was tested 24 hrs later on 7 May 1983. Plug held and casing was clean.
Pressured up to 600 PSI for 30 minutes.
Spudded 16 Mar 83 8:00 AM

Post FO-2
6-17-83
P4A Imp. Y-SR

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joseph B Schiel TITLE Agent DATE 12 May 83

APPROVED BY _____ TITLE Supervisor District II DATE MAY 12 1983

CONDITIONS OF APPROVAL, IF ANY: