

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT **RECEIVED**

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DISTRIBUTION	
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LAND OFFICE	☒
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B8318

1a. TYPE OF WELL *Refill* JUN 10 1983

b. TYPE OF COMPLETION	OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER
NEW WELL ☐	WORK OVER ☐	DEEPEN ☒	PLUG BACK ☐	DIFF. RESVR. ☐
O. C. D. ARTESIA, OFFICE				

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

10. Field and Pool, or Wildcat

2. Name of Operator

3. Address of Operator

4. Location of Well

UNIT LETTER I LOCATED 1650 FEET FROM THE FSL LINE AND 330 FEET FROM

THE EAST LINE OF SEC. 24 TWP. 17S RGE. 27E NMPM

12. County

15. Date Spudded

16. Date T.D. Reached

17. Date Compl. (Ready to Prod.)

18. Elevations (DF, RAB, RT, GR, etc.)

19. Elev. Casinghead

20. Total Depth

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

24. Producing Intervals, of this completion - Top, Bottom, Name

EDDY

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	40.5	454'	15	CIRCULATED	- 0 -
4 1/2	10.5	2299.24	7 7/8	CIRCULATED	- 0 -

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	1755	-

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1682-1692	3/4"	11ft	1682-1692	1500 gal 15% HCl
1702-1712	3/4"	11ft	1702-1712	30,000 # 10/20 Sand

33. PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

Date of Test

Hours Tested

Choke Size

Prod'n. For Test Period

Oil - Ebl.

Gas - MCF

Water - Ebl.

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Ebl.

Gas - MCF

Water - Ebl.

Oil Gravity - API (Corr.)

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

5. List of Attachments

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

DATE

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 39 through 44 shall be repeated for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
D. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers <u>469</u>	T. Devonian	T. Menefee	T. Madison
T. Queen <u>930</u>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg <u>1396</u>	T. Montoya	T. Mancos	T. McCracken
T. San Andres <u>1726</u>	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubo	T. Granite	T. Todillo	T.
T. Brinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from <u>469</u> to <u>500</u>	No. 4, from <u>1702</u> to <u>1712</u>
No. 2, from <u>1094</u> to <u>1118</u>	No. 5, from <u>2160</u> to <u>2990</u>
No. 3, from <u>1682</u> to <u>1692</u>	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	50	50	overburden & gyp	1053	1085	32	Anhy/salt/RB
50	159	109	Gyp & Lenses of Lms	1085	1205	140	Anhy/RB/Gyp
159	250	91	Gyp & R.B	1205	1229	24	Gyp
250	255	5	S.S.	1229	1244	15	LMS
255	305	50	RB & Gyp	1244	1501	257	Gyp/RB/
305	310	5	S.S.	1501	1547	46	Dolomite
310	325	15	Blue Shale, R.B	1547	1557	10	RB Gyp
325	350	25	Anhydrite	1557	1702	145	Dolomite & thin lenses of Gyp & RB
350	460	110	Anh & Lms & RB				
460	500	39	LMS	1702	2310	608	Dolomite
500	590	90	Anhy & LMS				
590	625	35	Anh. RB. Salt				
625	630	5	LMS				
630	710	80	Anhy/RB				
710	710	10	RB/salt				

PLAINS DRILLING CORP.

P.O. BOX 10108 • 98TH & TAHOKA HWY. • LUBBOCK, TEXAS 79408
806 745-4449

RECEIVED

JUN 10 1983

June 9, 1983

O. C. D.
ARTESIA, OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
Artesia, New Mexico 88210

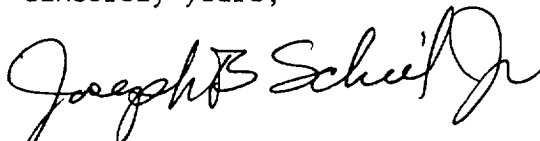
RE: Deviation Survey on Spurck #7 ✓

Dear Sirs:

The following is a list of the deviation survey done during the drilling of Spurck #7.

500' - 0 - Cable tool hole
1,000' - 1/4 °
1,500' - 1/4 °
2,000' - 1/2 °
2,310' - 1/2 °

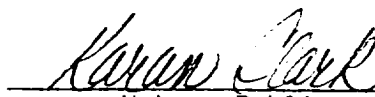
Sincerely yours,


JOSEPH B. SCHIEL, JR.

JBS:tb

cc: file

The above was acknowledged before me this 9th day of June, 1983.


Notary Public

My Commission Expires June 18, 1986