ENERGY AND MINERALS DEPARTMENT

Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

JUN 10 1983

O. C. D.

ARTESIA, OFFICE

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DISTRIBUTION		
SANTA FE	✓	
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LAND OFFICE		
TRANSPORTER OIL	✓	
TRANSPORTER GAS	✓	
OPERATOR	✓	
PRORATION OFFICE		

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator: LATCH OPERATIONS ✓

Address: Box 10108 LUBBOCK TX 79408

Reason(s) for filing (Check proper box)

- New Well ☐
- Recompletion ☒
- Change in Ownership ☐
- Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
SPURCK	7	~~Red Lake~~ Queen Grayburg SA.	State, Federal or Fee STATE	B8318

Location

Unit Letter I : 1650 Feet From The FSL Line and 330 Feet From The FEL

Line of Section 24 Township 17S Range 27E , NMPM, EDDY County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐: NAVAJO Crude Oil Purchasing Co

Address (Give address to which approved copy of this form is to be sent): Box 159 Artesia NM 88210

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐: Phillips Petroleum Co

Address (Give address to which approved copy of this form is to be sent): Bartlesville OK 74004

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	I	24	17S	27E	Yes	18 May 83

If this production is commingled with that from any other lease or pool, give commingling order number: NA

COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X				X			

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
16 Mar 83	16 May 83	2310	2299.24

Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3524 GR	Grayburg	1682	1755

Perforations	Depth Casing Shoe
1682-1692; 1702-1712	2299.24

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15	10 3/4 x 40.5#	454'	350 SKS
7 7/8	4 1/2" x 10.5#	2299.24	Circulated
4 1/2	2 3/8	1755	

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
5-16-83	16 May 83	Pump

Post ID 2 6-17-83 Comp. Pumper

Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	-0-	300	

Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
N.T.	Less than ¼	20	40

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
40	4 hrs	-0-	-0-

Testing Method (pitot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size
Back Pressure	-20-	300	7/8

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Joseph B Schiel Jr
(Signature)

Agent
(Title)

6 June 83
(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 16 1983, 19__

BY Original Signed By Leslie A. Clements

TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.