

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-104
RECEIVED BY 10-1-7

JUL 05 1984

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OPERATOR	OPERATION
PACIFICATION OFFICE	Operator
Marbob Energy Corporation	
Address	
P.O. Drawer 217, Artesia, N.M. 88210	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of: <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Effective 7/1/84	

If change of ownership give name and address of previous owner Latch Operations, P.O. Box 10108, Lubbock, Texas 79408

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Spurck	7	Red Lake Qn Grbg SA	State, Federal or Fee State	B-8318
Location				
Unit Letter	I	1650 Feet From The South Line and 330 Feet From The East		
Line of Section	24	T. nship 17S	Range 27E	NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co.	P.O. Drawer 175, Artesia, N.M. 88210
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Co.	4001 Penbrook, Odessa, Texas 79762
Well produces oil or liquids, location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
I 24 17S 27E	Yes 5/18/83

If production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Conditions (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Conditions	Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

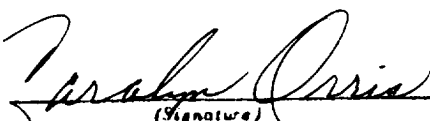
New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Test	Tubing Pressure	Casing Pressure	Choke Size
During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

Post. ID-3
7-13-84
chg. Op.

Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
d (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

STATE OF COMPLIANCE

that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


(Signature)Sarah Davis
Clerk

(Title)

7/2/84

(Date)

OIL CONSERVATION DIVISION

JUL 06 1984

APPROVED _____, 19____

BY _____ ORIGINAL SIGNED

BY LARRY BROOKS
GEOLOGIST - NMOC

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate forms C-104 must be filed for each pool in multiple completed wells.