

NEW MEXICO OIL CONSERVATION COMMISSION  
DRAWER DD  
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <b>RPM Energy Inc.</b>		Lease <b>State</b>		Well # <b>2</b>	
Location of Well	Unit <b>23105 1650E IJ</b>	Section <b>16</b>	Township <b>16</b>	Range <b>26</b>	County <b>Eddy</b>
Drilling Contractor	<b>J.D. Adamson</b>		Type of Equipment <b>Rotary 1/7/81</b>		
<p>★ Witness</p> <p style="text-align: center;"><u>APPROVED CASING PROGRAM</u></p>					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17"	12 3/4"	35 #		400'	350 Sx. Circ.
11"	8 5/8"	24 #		1060'	875 Sx. Circ.
7 7/8"	4 1/2"	9.5 #		1550'	325 Sx.
Casing Data:					
Surface <u>30</u> joints of <u>8 5/8"</u> inch <u>24</u> # Grade <u>K-55</u>					
(Approved) (Rejected)					
Inspected by <u>Larry Brooks</u> date <u>1/25/81</u>					
Cementing Program					
Size of hole <u>11"</u> Size of Casing <u>8 5/8"</u> Sacks cement required <u>430</u>					
Type of Shoe used <u>Guide</u> Float collar used <u>Insert</u> Btm 3 jts welded <u>Yes</u>					
TD of hole <u>1047</u> Set <u>1053</u> Feet of <u>8 5/8"</u> inch <u>24</u> # Grade <u>K-55</u>					
(New) used csg. @ <u>1047</u> with <u>200</u> sacks neat cement around shoe <u>CaCl 2%</u>					
+ <u>230</u> sax <u>Halliburton Lite</u> additives <u>1/4</u> # sk. flocele.					
Plug down @ <u>11:00</u> (AM) (PM) <u>PM</u> Date <u>1-25-81</u>					
Cement circulated <u>Yes</u> No. of Sacks <u>25</u>					
Cemented by <u>Halliburton</u> Witnessed by <u>Larry Brooks.</u>					
Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____					
Casing test @ _____ (AM) (PM) Date _____					
Method Used _____ Witnessed by _____					
Checked for shut off @ _____ (AM) (PM) Date _____					
Method used _____ Witnessed by _____					
Remarks: <u>3 centralizers: 1 on middle of 1st jt.</u>					
<u>1 on every other collar.</u>					
<u>Had full returns while drilling</u>					