

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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IL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-78

|                                           |                              |
|-------------------------------------------|------------------------------|
| 5a. Indicate Type of Lease                |                              |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.<br>L-4853    |                              |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                 |  |                                                   |  |
|-------------------------------------------------------------------------------------------------------------------------------------------------|--|---------------------------------------------------|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>                                |  | 7. Unit Agreement Name                            |  |
| 2. Name of Operator<br>RPM Energy, Inc. ✓                                                                                                       |  | 8. Farm or Lease Name<br>State                    |  |
| 3. Address of Operator<br>613 Commercial Bank Tower Midland TX 79701                                                                            |  | 9. Well No.<br>2                                  |  |
| 4. Location of Well<br>UNIT LETTER I 2310 FEET FROM THE South LINE AND 1650 FEET FROM<br>THE East LINE, SECTION 16 TOWNSHIP 16S RANGE 26E NMPM. |  | 10. Field and Pool, or Wildcat<br>Und. San Andres |  |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>3335.6 GL                                                                                      |  | 12. County<br>Eddy                                |  |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

|                                                |                                           |                                                                 |                                               |
|------------------------------------------------|-------------------------------------------|-----------------------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/>               | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| FULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> |                                               |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work) SEE RULE 1503.

- 3/25/81 Sqzd off perfs 1194', 1196', 1198', 1200', 1202', w/130 sx class C light cmt, RU rev. ut., prep/drill out, set cmt retainer @ 1140'.
- 3/26/81 Drld out cmt retainer, drld out cmt.
- 3/27/81 Set BP @ 1340', reperf 1194-1234 as follows: 1194', 1196', 1198', 1200', 1202', 1210', 1222', 1224', 1230', 1232', 1234', set 15' cmt on top of BP, SION.
- 3/28/81 RU Western, started frac treatment, ran gel pad, started sd @ 1/4"/gal, worked up to 1#/gal, screened out, SD, consulted w/Western engineers, ran temp survey to determine perfs taking treatment, determined perfs @ 1300', 1234', 1232', 1202', 1200', 1198', 1196', 1194' taking treatment, will frac @ higher rate, SION.
- 3/29/81 Frac treatment as follows: 24,000 gals titan III-30, 36,000# 20/40 + 5000# 100 mesh, ran 12 bbl pad, started 100 mesh @ 1#/gal, worked up to 1-1/2 #/gal, injection rate 25 BPM, P/48 BF @ 2600 psi, started pad, 25 BPM, P/14 bbls @ 2800 psi, started 20/40 @ 1/4#/gal, worked up to 3#/gal, injection rate 25 BPM, 222 bbls @ 2800 psi, started acid 8 bbls 15% NEFE @ 12 BPM, 1450 psi, dropped 5 balls, started 100 mesh @ 1#/gal, worked to 1-1/2 #/gal, injection rate 20 BPM, 1800 psi, P/38 bbls, balls hit formation - 250 psi incr, started pad, P/24 bbls 24 BPM, 2600 psi, started 20/40 @ 1/4#/gal, worked 3/4#/gal, 24 BPM, 2650 psi, 216 BF, flushed 21 bbls, ISDP 850, 5 mins 750, 10 mins 750, SION.
- 3/30/81 Flwd back 100 bbls frac fluid, no oil.

18. I hereby certify that the information above is true and correct.

SIGNED Candy Todd TITLE Production Clerk DATE 4/10/81

APPROVED BY Mike Williams TITLE \_\_\_\_\_ DATE APR 15 1981

CONDITIONS OF APPROVAL, IF ANY: