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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
JUL 6 1981

Form C-103
Revised 10-1-78

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-4853
7. Unit Agreement Name
8. Farm or Lease Name STATE
9. Well No. 2
10. Field and Pool, or Wildcat Und. San Andres
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

RPM ENERGY INC./

Address of Operator

613 Commercial Bank Tower Midland, Texas 79701

Location of Well

UNIT LETTER X 2310 FEET FROM THE SOUTH LINE AND 1650 FEET FROM

THE East LINE, SECTION 16 TOWNSHIP 16S RANGE 26E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3335.6GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☒

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-15-81 Came out of hole with rods and tubing and prepared to drill out BP.

6-16-81 Rig up Star Tool and commenced to drill out BP.

6-17-81 Drilling BP.

6-18-81 Drilling BP. Drilled out at 2p.m. Came out of hole with drill string and went back in hole with packer on 2 7/8" tubing. Set packer at 1275'.

6-19-81 Rigged up Western Co. and fractured perfs from 1365 to 1690(27 holes) with 20,000 gal Mini-Max III-30, 10,000 gal geled 2% KCL, 1250 gal special clearfork acid, 4000# 100 mesh sand, and 20,000# 20/40 sand. ISDP 1250#, 750# in 15 min., max pressure 3300#, min pressure 2200#, avg. pressure 2900#. Shut well in for 4 hours, flowed back and came out of hole with packer. Went back in hole with packer and RBP. Set RBP at 1260 and packer at 1170.

6-20-81 Rig up Western Co. And fractured perfs from 1194 to 1234(12holes) with 18000 gal. Mini Max III-30, 22,000# 20/40 sand. ISDP 850,600 in 10 min. Max pressure 3300#, min. pressure 3000#, avg. pressure 3150#. Shut in overnite

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roy J. Jones

TITLE Vice pres.

DATE 6-29-81

APPROVED BY Mike Williams

TITLE OIL AND GAS INSPECTOR

DATE JUL 7 1981

CONDITIONS OF APPROVAL, IF ANY: