

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	1

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
L-4853

10. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

RECEIVED

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

JUL 23 1981

2. Name of Operator

RPM Energy, Inc.

3. Address of Operator

613 Commercial Bank Tower, Midland, Texas

79701

O. C. D.

ARTESIA, OFFICE

4. Location of Well

UNIT LETTER X-1 LOCATED 1650 FEET FROM THE East LINE AND 2310 FEET FROMTHE South LINE OF SEC. 16 TWP. 16S RGE. 26E NMFM

12. County

Eddy

15. Date Spudded 1-22-81 16. Date T.D. Reached 1-29-81 17. Date Compl. (Ready to Prod.) 6-27-81 18. Elevations (DF, RKB, RT, GR, etc.) GR 3335.6 19. Elev. Casinghead

20. Total Depth 1700' 21. Plug Back T.D. 1340 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools X

24. Producing Interval(s), of this completion - Top, Bottom, Name

Top (San Andres), Bottom (San Andres) 1194, 1196, 1200, 1202, 1210 1230, 1232, 1234, 1288, 1292, 1296, 1300

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

GR/NEU, Sidewall/NEU, DI/Guard Log, GR Correlation

27. Was Well Cored

YES

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4	35 IIX-42	400'	14"	475 SXS	25 SXS
8 3/8	24 II J-55	1038	11"	430 SXS	100 SXS
4 1/2	9.5# X-42	1700	7 7/8"	215 SXS	25 SXS

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2	Surface	1700	215	N/A

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	1270	N/A

31. Perforation Record (Interval, size and number)

Perf 1194, 1196, 1198, 1200, 1202, 1210 1222, 1224, 1230, 1232, 1234, 1288, 1292, 1296, 1300 1 SPF(.41") DPJSPF 15 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1194-1300	2500 gal 2070 HCl
1194-1300	24000 gal Titan III-30 Gel
1194-1300	5000# 100 Mesh Sand
1194-1300	36000 # 20/40 Sand

33. PRODUCTION

Date First Production 6-29-81		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 7-16-81	Hours Tested 24	Choke Size	Prod'n. For Test Period →	Oil - Bbl. 5.85	Gas - MCF 96.0	Water - Bbl. 13.5	Gas - Oil Ratio 16.4/0
Flow Tubing Press. 3.	Casing Pressure	Calculated 24-Hour Rate →	Oil - Bbl. 5.85	Gas - MCF 96.0	Water - Bbl. 13.5	Oil Gravity - API (Corr.) 35.6	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Used for heater treater

Test Witnessed By

D. Adamson

35. List of Attachments

Gamma Ray Correlation Log, Sidewall/NEU Log, Forxu-Guard Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

DATE

07/22/78