BOVE SPACE DESCRIBE FOR EACH SONE. GIVE BLOWOUT PREVENTED TO THE PROPERTY OF T	<u> </u>			FOR DRILL EXPIRES	190 DAYS UN ING COMME 3-30	YLESS NCED, - 8/
	THE THOUGHAM, IT ANT.			FOR DRILL EXPIRES	190 DAYS UN ING COMME 3-30	HLESS NCED, -8/
				FOR DRILL EXPIRES	190 DAYS UN ING COMME 3-30	HLESS NCED, -8/
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					WINDVAL VA	MD \
					APPROVAL VA	1.
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10	8 5/8	26	600		50	eiroulate
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	SETTING DEP		CEMENT	EST. TOP
3520 GR	A-R	71354-09 ROPOSED CASING AI	ND CEMENT PROGRAI	1	Janus	ry 1980
Elevations (Show whether l		& Status Plug. Bond	218. Drilling Centract  Plaine Drill	or ing Corn.	22. Approx. D	ate Work will sta
			19. Proposed Depth	19A. Formatio	n 2.	c, hotary or C. T.
FEET FR			TWP.	THE MARK	12. County	
UNIT LE	TTERLO	2310	FEET FROM THE	louth LINE		
ock to a Base 10108	Lubbeck, Tx.	7ekn8			10. Field and 1	Popl, or <b>8</b> /lideat
lame of Operator				7.0NE L	9, Well No.	wrek
Type of Well  OIL Swell GAS WELL	O JHER	DEEPEN	PL SINGLE ZONE	UG BACK	8, Parm or Lea	se Name
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APPLICAT	ION FOR PERMIT TO	IDDILL DEEDEN	L OD PLUC BACK			8318
AND OFFICE PERATOR			1 : "		5. State Cil &	Gas Lause No.
	1 /	47 19 <b>80</b>			SA. Indicate T	) ``
AN A FE	<del></del>	NEW MEXICO OIL CONSERVATION COMMISSION			10	

Notify N.M.O.C.C. in sufficient time to witness economing

## NEWMEXICO OIL CONSERVATION COMMISSION WELL DOCATION AND ACREAGE DEDICATION AT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Well No. Lease Operator LATCH OPERATIONS Spurck 8 Township Unit Letter Section Range County **EDDY** 27E 24 178 Actual Festige Location of Well: 965 East 2310 South feet from the feet from the line and line Ground Level filey. Producing Poimation Dedicated Acreases Seven Rivers EMPIRE YATES S.R. 3520 GR 40 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation \_\_\_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Position Latch Operations Compony 11-21-80 Dedicated Date I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed May 30, 1980 Registered I refessional Engineer TITICALLY PRO