

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Latch Operations</u>		Lease <u>Spurck</u>		Well # <u>8</u>	
Location of Well	Unit <u>23102 I</u> <u>965E</u>	Section <u>24</u>	Township <u>17</u>	Range <u>27</u>	County <u>Eddy</u>
Drilling Contractor			Type of Equipment		
* Witness					
<u>APPROVED CASING PROGRAM</u>					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
** <u>12</u>	<u>10 3/4</u>	<u>40</u>		<u>441</u>	<u>200SX Circ</u>
* <u>10</u>	<u>8 5/8</u>	<u>26</u>		<u>600</u>	<u>250SX Circ</u>
Casing Data:					
Surface _____ joints of _____ inch _____ # Grade _____					
(Approved) (Rejected) _____					
Inspected by _____ date _____					
Cementing Program					
Size of hole <u>12"</u> Size of Casing <u>10 3/4"</u> Sacks cement required _____					
Type of Shoe used <u>none</u> Float collar used <u>none</u> Btm 3 jts welded <u>No</u>					
TD of hole <u>421'</u> Set <u>412'</u> Feet of <u>10 3/4"</u> Inch <u>40.5</u> # Grade _____					
New <u>used</u> csg. @ <u>412'</u> with <u>100 %</u> sacks neat cement around shoe					
+ _____ sax _____ additives _____					
Plug down @ <u>5:00</u> (AM) (PM) <u>(PM)</u> Date <u>2/25/81</u>					
Cement circulated <u>No</u> No. of Sacks <u>-0-</u>					
Cemented by <u>Dorton cementing</u> Witnessed by <u>Michael Stubblefield</u>					
Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____					
Casing test @ _____ (AM) (PM) Date _____					
Method Used _____ Witnessed by _____					
Checked for shut off @ _____ (AM) (PM) Date _____					
Method used _____ Witnessed by _____					
Remarks: <u>2/26/81 Ran wire line Tagged TOC @ 144.</u>					
<u>Operator will ready-mix well to surface.</u>					
<u>Fresh wt @ 148'</u>					