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Amended Application FEB 3 1982

O. C. D.

ARTESIA, OFFICE

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Type of Work

Type of Well DRILL ☐ DEEPEN ☒ PLUG BACK ☐

OIL WELL ☐ GAS WELL ☒ OTHER ☐

NAME OF OPERATOR
LATCH OPERATIONS

Address of Operator
BOX 10108 LUBBOCK TX 79408

Location of Well
UNIT LETTER *I* LOCATED *2310* FEET FROM THE *SOUTH* LINE
965 FEET FROM THE *EAST* LINE OF SEC. *24* TWP. *17 S* RGE. *27 E* NMPM

5A. Indicate Type of Lease
LEASE ☒ FREE ☐

5. State Oil & Gas Lease No.
88318

7. Unit Agreement Name

8. Farm or Lease Name
SPURCK

9. Well No.
8

10. Field and Pool, or Wildcat

12. County
EDDY

19. Proposed Depth
2200'

19A. Formation
SAN ANDRES

20. Rotary or C.T.
C.T.

Elevations (show whether DT, RT, etc.)
3520 GR.

21A. Kind & Status Plug. Bond
A-R-71354-09

21B. Drilling Contractor
PLAINS DRILLING CORP

22. Approx. Date Work will start

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
<i>8"</i>	<i>7"</i>	<i>23 #</i>	<i>2200</i>	<i>150 SKS</i>	<i>CIRCULATED</i>

This well was drilled to 821'

THE well has 414' of 10 3/4 - 40.5 # casing & 818' of 8 5/8 - 26 # casing

Both strings were cemented & circulated w/ Class "C" cement

The well was perforated from 470' - 479'. This zone will be squeezed in order that we may drill to 2200'.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 8-8-82
UNLESS DRILLING UNDERWAY

ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By Joseph B Schiefel Title Agent Date 1 Feb 82

(This space for State Use)

PROVED BY Mark Wilkins TITLE OIL AND GAS INSPECTOR DATE FEB 8 1982

CONDITIONS OF APPROVAL, IF ANY:

WELL LOCATION AND ACREAGE DEDICATION AT

RECEIVED

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

FEB 3 1982

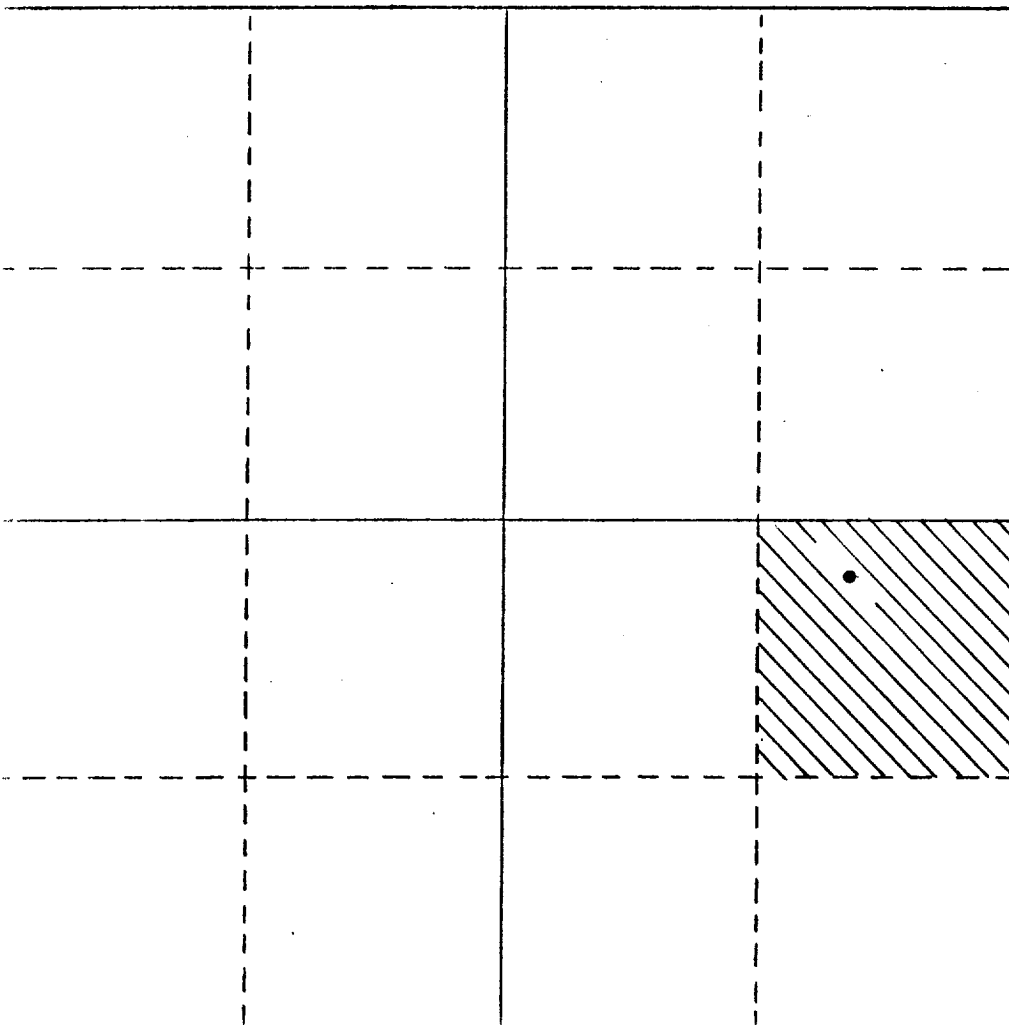
Operator LATCH OPERATIONS			Lease SPURCK		O. C. D.	Well No. 8
Section Letter I	Section 24	Township 17 S	Range 27 E	County ARTESIA, OFFICE		
Actual Footage Location of Well: 2310 feet from the SOUTH line and 965 feet from the EAST line						
Ground Level Elev. 3520GR	Producing Formation Q-G-SA		Pool Red Lake Q-G-SA		Dedicated Acreage 40	
SAN ANDRES			EMPIRE YATES S.R.			

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Joseph B Schiel Jr
Position
Agent
Company
Latch Operations
Date
1 Feb 82

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

30 May 80
Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No. **802**

