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LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 208
SANTA FE, NEW MEXICO 87501

MAY 19 1982

O. C. D.

ARTESIA OFFICE

Form C-103
REVISED 10-1-

5a. Indicate Type of Lease
State ☒ Free ☐

5. State Oil & Gas Lease No.
B 8318

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
LATCH OPERATIONS

3. Address of Operator
BOX 10108 LUBBOCK, TEXAS 79408

4. Location of Well
UNIT LETTER **I** **2310** FEET FROM THE **SOUTH** LINE AND **965** FEET FROM THE **EAST** LINE, SECTION **24** TOWNSHIP **17 S** RANGE **27 E** N.M.P.M.

6. Field and Pool, or Wildcat
RED LAKE

7. Unit Agreement Name

8. Well No.
8

9. Elevation (Show whether DF, RT, GR, etc.)
3520 GR

12. County
EDDY

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OHS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- I Well was drilled to 1735' when 8 5/8" casing collapsed at 818'.
- II A 6" swedge was used for 36 Hrs to regain entry to the 7 7/8" hole below.
- III When hole was swedged, 1730' of 4 1/2" - 9.5" casing with a float shoe was run.
- IV Halliburton run 50 BBL of gel with floccle, light cement with gilsonite & floccle and class "C" neat cement. 100 BKS of light cement was circulated to pit. 13 MAY 82
WD.C 36 Hrs
- V Well was logged (gamma neutron) & perforated from 1532 - 1604 (15 shot / ft) 15 MAY 82
- VI Western Co. broke down the formation with 15% HCL and fractured the formation with 25,000 # 20/40 sand and 5,000 # 10/20 sand.
- VII pumpjack, tubing, rods, & pump are installed and well is being tested.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joseph B. Schiel Jr TITLE Agent DATE 19 May 82

APPROVED BY Mike Wilkins TITLE Oil and Gas Inspector DATE MAY 21 1982

CONDITIONS OF APPROVAL, IF ANY: