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DISTRIBUTION			N	EW MEXI	CO OIL CO	INSERVATION		SION	-	- Form C				,
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FILE	1										_		of Leαs	e
U.S.G.S.	2									51		()	FE	ε
LAND OFFICE	Ī											Gas	Lease l	No.
OPERATOR	1									E-1	6945			
										())	()))	///		/////
APPLICA	TION	FOR P	ERMIT 1	FO DRIL	L, DEEP	EN, OR PLU	IG BACK	4		()))	()))	111	////	
a. Type of Work	-	-									t Agree			
DRILL				DEEPEN			PLUG BACK			Red	Lake	Pre	mier	Sand
b. Type of Well	ليسما									8. Far	m or Le			
OIL GAS WELL		то	HER			SINGLE ZONE]	MULTIPI			T,	, 8	"A"	
2. Name of Operator										9. Wel	1 No			
2. Name of Operator											1 140.			
	6 7446	R-SANG	- (1)	- KE	ERSEY &	COMPANY						Mand	#1	
3. Address of Operator						· . · · · · · · · ·				(5 10. Fi	ield and	l Pool	, or Wil	
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3. Address of Operator P. O. Box 3 4. Location of Well	16,	Artesi	a, New	Mexic		1	THE NOT	rth	LINE	(5 10. Fi	ield and	l Pool	, or Wil	
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SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
10"	8 5/8"	24#	450	50	250'
8"	4 1/2"	9.5#	1950	Circulate	

Plan to drill to the base of the Grayburg and into the San Andres, and to make a well in the Premier Sand in the basal Grayburg. The total depth should be around 1950'

> APPROVAL VAND FOR 90 DAYS UNLESS DRILLING COMMENCED,

19-1 The there

EXPIRES 4-6-81

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

Signed <u>Harled (Classer</u> <u>Title</u> <u>Co⁴Owner</u> <u>Date</u> <u>Dec. 30, 1980</u> (This space for State Use) APPROVED BY <u>Magnetic Title</u> <u>SUPERVISOR</u> <u>DISTRICT.-II</u> <u>JAN 0 6 1931</u> CONDITIONS OF APPROVAL, IF ANY:

Cement in the cloudded to surface behind 8 76"_____casing

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

ctual Footage Location of Well:	N, Cot & Well No. (Stanothut) #1
Init Letter Section Township Bauge County E H 29 17S Bauge 28E County E Integration Feet from the North Integration Bauge County E Integration Feet from the North Integration Bauge County E Integration Producing Formation Producing Formation <th></th>	
ctual Footage Location of Well: North line and 660 foot if withe E round Level Elev. Producing Formation Pool Red Lake Q. GBR. SA 1. Outline the acreage dedicated to the subject well by colored pencil or hachure m 2. If more than one lease is dedicated to the well, outline each and identify the ow interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the in dated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually beer this form if necessary.) No allowable will be assigned to the well until all interests have been consolidate-forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests	DDY
round Level Elev. Producing Formation Producing Formation Grayburg Red Lake Q. GBR. SA 1. Outline the acreage dedicated to the subject well by colored pencil or hachure n 2. If more than one lease is dedicated to the well, outline each and identify the owinterest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the indated by communitization, unitization, force-pooling.etc? Yes No If answer is "no," list the owners and tract descriptions which have actually been this form if necessary.) No allowable will be assigned to the well until all interests have been consolidate-forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests	ast
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If answer is "no," list the owners and tract descriptions which have actually been this form if necessary.)	
, 257/) (by communitization, unitization
, 25.7/	CERTFICATION
	I hereby certify that the information cor tained herein is true and complete to th best of my knowledge and belief.
	Haued Carrey Co-Owner
	KERSEY & COMPANY
	I heraby certify that the well locatio shown on this plat was plotted from fiel notes of actual surveys made by me o under my supervision, and that the sam is true and correct to the best of m knowledge and belief.
	Date Surveyod December 17, 1980 Hegistand Protosoland Engineer and/or Land Surveyor
	Hard Cersey

330 660

90 1320 1650 1980 2310 2640

2000

1500

1000

500

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