

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	1
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E - 6945

1a. TYPE OF WELL **Explor**
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
KERSEY & COMPANY ✓
3. Address of Operator
P. O. Box 316, Artesia, New Mexico 88210
4. Location of Well
UNIT LETTER **H** LOCATED **1650** FEET FROM THE **North** LINE AND **660** FEET FROM **East** LINE OF SEC. **29** TWP. **17S** RGE. **28E** NMPM

7. Unit Agreement Name
Red Lake Premier Sand Unit
8. Farm or Lease Name
T. 8A

9. Well No.
#1
10. Field and Pool, or Wildcat
Red Lake Q. GBR. SA

12. County
Eddy

15. Date Spudded
1-8-81
16. Date T.D. Reached
3-8-81
17. Date Compl. (Ready to Prod.)
4-9-81
18. Elevations (DF, RKB, RT, GR, etc.)
1980
21. Plug Back T.D.
1980
22. If Multiple Compl., How Many
2
23. Intervals Drilled By
Rotary Tools
25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Gamma Neutron
27. Was Well Cored
No

24. Producing Interval(s), of this completion -- Top, Bottom, Name
Top Zone Grayburg
Bottom Zone San Andres
28. CASING RECORD (Report oil strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8" OD	28	451'	10"	75 Sacks Incon 4% Gel	
7" OD	20	995'	8"		995'
4 1/2" OD	9.5	1980'	8" & 6"	275 Sacks Incon 4% Gel	

29. LINER RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN
30. TUBING RECORD
SIZE DEPTH SET PACKER SET
2 3/8" 1860'

31. Perforation Record (Interval, size and number)
1864 - 1886' 11 Holes 1/2"
1938 - 1958' 7 Holes 1/2"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
1864 - 1886 500 Gal. Acid
1938 - 1952 500 Gal. Acid
1864 - 1952 Fractured 40,000 Gal. water
32,900# Sand-used ball sealer

33. PRODUCTION
Date First Production
April 10, 1981
Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping
Well Status (Prod. or Shut-in)
Producing
Date of Test
April 15
Hours Tested
24
Choke Size
2"
Prod'n. For Test Period
14
Oil - Bbl.
14
Gas - MCF
Not tested
Water - Bbl.
16
Gas - Oil Ratio
36

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented - Phillips Pet. preparing to test volume to see if salable.
Test Witnessed By
Harold Kersey

35. List of Attachments
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED **Harold Kersey** TITLE **Operator** DATE **4 - 23 - 81**

37. [Handwritten notes and signatures]

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all log data tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. This form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Quartz
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Padlock	T. Ellenburger	T. Dakota	T.
T. Elinebry	T. Gr. Wash	T. Morrison	T.
T. Tabb	T. Granite	T. Todillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Pene Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 1864 to 1886	No. 4, from to
No. 2, from 1938 to 1958	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 400 to 410 feet
No. 2, from 950 to 960 feet
No. 3, from to feet
No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	100	100	Red Bed				
100	350	250	Red Bed - Anhy				
			Water @ 305 - 310'				
350	400	50	Anhy				
400	410	10	Water Sand				
410	550	140	Anhy				
550	790	240	Red Shale & Anhy				
			950-960 Flow of salt water				
790	1190	400	Anhy				
1190	1255	65	Red Shale				
1255	1640	385	Anhy				
1640	1980	340	Lime				
	1980		T.D.				