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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
Yates Petroleum Corporation ✓

3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' FSL & 1650' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
|---|-------------------------------------|
| TEST WATER SHUT-OFF <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/> | <input type="checkbox"/> |
| (other) _____ | |

5. LEASE

NM-0219603-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal BW9. WELL NO.
910. FIELD OR WILDCAT NAME
Eagle Creek SA11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit 0, Sec. 22-T17S-R25E12. COUNTY OR PARISH
Eddy13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3523' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 15" hole at 4:30 PM 1-16-81.

TD 350' Ran 9 joints of 10-3/4" 40.50# K-55 ST&C casing set at 350'. 1-Notched guide shoe at 350'. Flapper insert float at 311'. Cemented w/250 sacks Class "C" 4% CaCl. PD 4:45 PM 1-16-81. Bumped plug to 500 psi, released pressure and float held okay. Cement circulated 35 sacks to pit. Compressive strength of cement = 1850 psi in 12 hours. WOC 12 hours. Reduced hole to 9-1/2". Drilled plug and resumed drilling.

TD 1168' Ran 27 joints of 7" 20# K-55 ST&C casing set at 1168'. 1-notched guide shoe at 1168'. Flapper insert float at 1128'. Cemented w/400 sacks 65-35 Poz, 4% Bentonite, 8# Kolite, 1/4# celloflakes and 3% CaCl. Tailed in w/150 sacks Class "C" 2% CaCl. PD 1:30 AM 1-19-81. Bumped plug to 900 psi, released pressure and float held okay. Cement circulated 30 sacks to pit. WOC 18 hours. Nipped up & tested to 1500 psi, OK. Reduced hole to 6-1/4". Drilled plug & resumed drilling.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Maanta Doo Klett TITLE Engineering Secretary DATE Jan. 20, 1981

APPROVED BY PETER W. CHESTER TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

ACCEPTED FOR RECORD
PETER W. CHESTER

JAN 22 1981

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

See Instructions on Reverse Side