		N.M.C.C.D. COPT	Form Approved. Budget Bureau No. +2R14
	UNITED STA	TES	5. LEASE
DE.	DEPARTMENT OF TH	IE INTERIOR	NM-0219603-A
	GEOLOGICAL S	URVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
		EPORTS ON WELLS	7. UNIT AGREEMENT NAME
reservoir. Use For	m 9-331-C for such proposals.)	8. FARM OR LEASE NAME TR 0 (1 198 Federal BW
1. oil well	gas well 🗆 other		9. WELL NO. O. C. D.
2. NAME OF	OPERATOR	· · · · · · · · · · · · · · · · · · ·	9 ARTESIA, OFFIC
Yates 1	Petroleum Corporat	ion/	10. FIELD OR WILDCAT NAME
	OF OPERATOR		Eagle Creek SA
	uth 4th St., Artes	ia, NM 88210 TION CLEARLY. See space 1	11. SEC., T., R., M., OR BLK. AND SURVEY
below.)		•	Unit O, Sec. 22-17S-25E
AT SURFA		650' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP P	ROD. INTERVAL:		EddyNM
	-	DICATE NATURE OF NOTICE	14. API NO.
	OR OTHER DATA		15. ELEVATIONS (SHOW DF, KDB, AND W
17. DESCRIBE including e measured a 1500' WIH wireline	SHUT-OFF EAT IDIZE R CASING MPLETE S erforate & Treat PROPOSED OR COMPLET estimated date of starting a and true vertical depths for and perforated 2 and perforated 133 61, 66, 78, 89, 14	ED OPERATIONS (Clearly st any proposed work. If well is all markers and zones pertin stages as follows: 27-1441' w/l1 .50" 433 & 1441'. Ran t	lst stage: WIH w/Steel Strip holes as follows: 1327, 35, 42, ubing and packer to acidize and forate 2nd stage
tempt ball	out. Pull tubin	g and packer to per line and perforated	1304-1/2-14351 m/14 = 5000 m/1
tempt ball H w/Steel follows: idized per 60000 gall	Strip gun on wire 1304-1/2, 24, 32 forations w/2000 g ons 1% KCL water,	line and perforated , 37, 44, 50, 58, 6 gallons 15% regular 90000# sand (80000)	1304-1/2-1435' w/14 .50" holes 3, 68, 74, 81, 86, 92 & 1435'. acid. Frac'd perforations # 20-40 sand and 10000# 100 mesh) umping unit. Pumping back load.

ROSWELL, NEW MEXICOSee Instructions on Reverse Side

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