NM-0219603

5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME RECEIVED			
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NA 8. FARM OR LEASE NAM	ME		
1. oil gas other	Federal BW 9. WELL NO. 10	O. C. D.		
2. NAME OF OPERATOR Yates Petroleum Corporation / 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NA Eagle Creek SA			
207 South 4th St., Artesia, NM 88210 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 330' FSL & 2310' FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	11. SEC., T., R., M., OR BI AREA Unit O, Sec. 22-T 12. COUNTY OR PARISH Eddy 14. API NO.	17S-R25E		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW 3524' GR	DF, KDB, AND WD)		
TEST WATER SHUT-OFF	(NOTE: RAPOR esults of mul change on Furnity - 3 GUL GICAL SURVEY OSIVELL, NEW ME.ICO	ltiple completion or zone 30.)		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent	irectionally drilled, give subs	give pertinent dates, surface locations and		
TD 1500' WIH and perforated 2 stages as follows Strip gun on wireline and perforated 1339-1450' w 1339, 45, 53, 57, 63, 68, 73, 99, 1411, 18 & 50'	1/11 .50" holes as	follows: tubing		

TD 1500' WIH and perforated 2 stages as follows: 1st stage: WIH w/Steel Strip gun on wireline and perforated 1339-1450' w/11 .50" holes as follows: 1339, 45, 53, 57, 63, 68, 73, 99, 1411, 18 & 50'. Ran packer and tubing to acidize and attempted ballout. Released packer and POOH w/tubing and packer. 2nd stage: WIH w/Steel Strip gun on wireline and perforated 1322-1453-1/2' w/15 .50" holes as follows: 1322, 28, 36, 42, 51, 55, 60, 65, 71, 75, 1408, 14, 16, 47 & 53-1/2'. Treated perforations w/2000 gallons 15% regular acid, 60000 gallons gelled 1% KCL water, 90000# sand (10000# 100 mesh and 80000# 20-40 sand) and 2 drums Unichem and 30 gallons Aquaflow. Set pumping unit. Pumping back load.

Subsurface Safety	Valve: Manu, and	Туре			Set @	_ Ft.
18. I hereby certify	that the foregoing	g is true and corr	^e Engineering Secretary	DATE	February 25, 1981	
APPROVED BYCONDITIONS OF APP	PETER W	CHESTER	for Federal or State office use)		-	
	U.S. GEOLOG ROSWELL, N	ICAL SURVEY	structions on Reverse Side			