

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

JUN 11 1981

O. C. D.
ARTESIA OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

READ & STEVENS, INC. ✓

Address P.O. Box 1518, Roswell, NM 88201

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

CASINHEAD GAS MUST NOT
FLARED AFTER 8-1-81
UNLESS AN EXCEPTION TO Rule 306
IS OBTAINED
Exp # 2-542 until 11-4-81
EX # 2-511

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name Dartmouth	Well No. 1	Pool Name, including Formation Bunker Hill Penrose	Kind of Lease XXXXXXX Fee	Lease to -
Location Unit Letter P 660 Feet From The South Line and 660 Feet From The East Line of Section 14 Township 16S Range 31E N40W4 Eddy Count.				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Koch Oil Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2256, Wichita, KS 67201
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Bartlesville, OK 74003
Well produces oil or fluids, give location of tanks.	Is gas actually connected? When
Unit Sec. Twp. Rge. P 14 16S 31E	no -

This production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Stimulation ☐ Other ☐		
Date plugged 4/21/81	Date Compl. ready to prod. 5/9/81	Total Depth 4250' RKB	PLUG BACK 4190'
Gradients (OF, RKB, RT, GR, etc.) 4491'	Name of Producing Formation Penrose	Top Oil/Gas Pay 3602'	Tubing Depth 3628'
Gradients 3602-3622' 2 shots/ft.			Depth Casing Shoe 4250'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	1236'	550 SX.
7 7/8"	4 1/2"	4250'	600 SX.

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date of Test 5/11/81	Producing Method (Flow, pump, gas lift, etc.) Pumping		
Length of Test 24 hrs.	Casing Pressure -	Choke Size -	
Actual Prod. During Test 50	Oil-Bbls. 50	Water-Bbls. 0	Gas-MCF TSTM

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pt.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

APPROVED JUN 12 1981

BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 100.

If this is a request for allowable for a newly drilled or deeper
well, this form must be accompanied by a tabulation of the deviat
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for all
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of own
well name or number, or transporter, or other such change of conditi
Form C-104 must be filed for each pool in multi

Production Clerk

(Date)

June 10, 1981

(Date)