

RECEIVED

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O. C. D.
ARTS - OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Read & Stevens, Inc./

Address

P.O. Box 1518, Roswell, NM 88201

Person(s) for filing (check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:
Oil ☐
Casinghead Gas ☐

Dry Gas ☐
Condensate ☐

Other (if leave explain)

Gas Pipeline Hook-Up

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE R-7227 3/2/83

Lease Name Dartmouth

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Bunker Hill Penrose

Assoc.

XXXXXXXXXX, Inc.

Location

Unit Letter P 660 Feet from The South Line and 660 Feet from The East

Line of Section 14 Township 16S Range 31E Eddy

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

Koch Oil Company

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐

Phillips Petroleum Co.

Address (give address to which approved copy of this permit is to be sent)

P.O. Box 2256, Wichita, KS 67201

Address (give address to which approved copy of this permit is to be sent)

4001 Penbrook St., Odessa, TX 79761

Does well produce oil or liquids,
give location of tanks.

Unit P 14 16S 31E

Is gas ready to be sent?

yes

When

1/21/82

Is this production commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion -- (X)

Date Spudded

Date Completion ready to start

Total Depth

Feet

Perforations (BH, RLB, RT, etc.)

Name of Perforating Company

Type of Perforator

Perforation Depth

Perforations

Perforation Depth

TUBING, CASING, AND CEMENTATION

HOLE SIZE

CASING & TUBING SIZE

PERFORATION

SATISFACTORY

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of first flow of liquid oil and must be equal to or exceed top allowable for this depth as determined by test.)

Oil First Flow Oil Run To Tank

Date of Test

Producing formation (BH, RLB, RT, etc.)

Length of Test

Testing Pressure

Casing Pressure

Coke Size

Actual Prod. During Test

Oil-Bbls.

Water-Ft.

Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

BH, Condensate/MCF

Gravity of Condensate

Testing Method (pilot, back prod)

Testing Pressure (lb/in²)

Casing Pressure (lb/in²)

Coke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

APPROVED

FEB 5 1982

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BY

SUPERVISOR, DISTRICT II

TITLE

This form is to be filed in compliance with RULE 100.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a calculation of the device test to show the well is in compliance with rule 100.

All sections of this form must be filled out completely for all wells on new and deepened wells.

Form C-104 must be filed for each pool in which well is produced or transported or other such change of condition.

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Production Clerk

January 22, 1982