

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 7088

SANTA FE, NEW MEXICO 87501

MAR 03 1981

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Read & Stevens, Inc.

Address of Operator
P.O. Box 1518 Roswell, New Mexico 88201

Location of Well
UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM
THE West LINE, SECTION 24 TOWNSHIP 16S RANGE 31E NEPM.

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Location
E-4199

7. Unit Agreement Name
-

8. Form of Lease Name
Gulf West Mesa

9. Well No.
2

10. Field and Pool, or Wildcat
Und. Bunker Hill Pentos

12. County
Eddy

11. Elevation (Show whether DT, RT, GR, etc.)
4486.5' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PLUG OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Perforate & Treat ☒

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-24-81 Run Welex gamma ray, perforator, collar locator, Perf. 4033'-4059'
Total 52 shots. Ran tubing with Rtts packer.
- 2-25-81 Spot acid across perfs, set Rtts @ 3966'. Acidize with 1000 gal.,
15% N.E. acid w/ 60 ball sealers. Breakdown 2600 psi, max 2500psi,
min 1300psi, ISIP 1500psi, 15 min 800psi. Swabbing back load.
- 2-26-81 Frac down 4 1/2 csg. w/ 10,000 gal gelled 2% kelwater and 12,000 gal CO₂
carrying 17,000# 20-40 sand & 15,000# 10-20 sand. Max pressure 3270psi,
min 2450psi, avg 3100psi, ISIP 2870psi, 15 min 2560psi. Avg rate 15BPM.
Load to recover 347 BBLs. Now flowing back load. Recovered 125 BBLs,
222 BBLs left to recover.
- 2-27-81 Ran 132 jts, 2 3/8-4.7# tubing w/ seating nipple 1 jt. from bottom.
Tubing set at 4055', SN @ 4025', Ran rods & pump, start pumping 2-28-81.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY B. A. Stobbs TITLE Drilling & Production Mgr DATE 3-4-81

BY Mike Wilkerson TITLE OIL AND GAS INSPECTOR DATE MAR 10 1981

ADDITIONS OF APPROVAL, IF ANY: