Form Approved.

Dec. 1973	982	Budget Bureau No. 42-R1424			
	UNITED STATES	5. LEASE			
DEPA	RTMENT OF THE INTERIOR	NM-9981			
6/25	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)		7. UNIT AGREEMENT NAME RECEIVED			
reservoir. Use Form 9-331	-C for such proposals.)	8. FARM OR LEASE NAME JAN 1 3 1982			
1. oil gas well	X other	Ryan Federal 9. WELL NO. O. C. D.			
2. NAME OF OPERA	ATOR	ARTESIA, OFFICE			
Exxon Corpo	oration	10. FIELD OR WILDCAT NAME			
3. ADDRESS OF OP		Wildcat			
	1600, Midland, TX 79702	11. SEC., T., R., M., OR BLK. AND SURVEY OR			
4. LOCATION OF WE	ELL (REPORT LOCATION CLEARLY. See space 17	AREA			
below.)	980! FNL and $117 \hat{m{k}}$ FWL of Section	Sec. 30, T16S, R29E			
AT SURFACE: 4					
AT TOTAL DEPTH		Eddy New Mexico			
	······································	14. API NO.			
REPORT, OR OTH	RIATE BOX TO INDICATE NATURE OF NOTICE,	30-015-23611			
REPORT, OR OTH	TEN DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3685' GR			
REQUEST FOR APPR	OVAL TO: SUBSEQUENT REPORT OF:	3003 GK			
TEST WATER SHUT-OF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CAS MULTIPLE COMPLETI CHANGE ZONES	SING D	(NOTE: Report results of multiple completion or zone change on Form 9–330.)			
ABANDON* (other) Report	of Operations	AE SURVEY 1 MEXICO			
including estimat	OSED OR COMPLETED OPERATIONS (Clearly stated date of starting any proposed work. If well is use vertical depths for all markers and zones pertine	directionally drilled, give subsurface locations and			
11-27-81	MIRU WSU				
11-30-81	Drld cmt 2359-2450'	·			
12- 1-81	Set CIBP @ 2450', capped w/10 sx cmt. Perf 8 5/8" csg. 2363-2376' w/28 shots				
12- 2-81	Acidize perfs w/1500 gal 15% H	C1			
12- 3-81	Frac perfs 2363-2376' w/20,000 gal 2% KCl wtr and 21,000# 20-40 sand				
12-14-81	Set CIBP @ 2310' capped w/30' cmt.				
12-15-81	Set CIBP @ 2320' capped w/35' cmt.				
12-16-81	Perf 8 5/8" csg 1828-1844 w/32 shots-				
12-18-81	Acidize perfs w/1500 gal 15% N				
2. 10 01	SD for holidays.				
Subsurface Safety Va	lve: Manu. and Type	Set @ Ft.			
18. I hereby certify th	nat the foregoing is true and correct				
SIGNED Will	a finglingure Unit Head	DATE6 January 1982			
	ASSERTED FOR OTHER PROPERTY OF State of	ffice use)			

SIGNED William	mplingute_	Unit Head	pate <u>6 Jan</u>	uary 1982
- At	ABPIED FOR REMORDED TO	on Federal or State office	use)	
1 RO	GER A CHARLES			

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

JAN 1 2 1981

U.S. GEOLOGICAL SUBMEDISTRUCTIONS ON Reverse Side