

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR ☒
Exxon Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL and 1175' FWL of Section
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Add perf Penrose	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

5. LEASE
NM-9987

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ryan Federal

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Wildcat E. Red

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 30, T16S, R29E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3685' GR

RECEIVED
(NOTE: Report results of multiple completion or zone change on Form 9-330.)
APR 1 1983

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Killed well.
2. Perf 8 5/8" csg from 1764'-1890' w/59 shots.
3. Acidized w/1300 gal 7 1/2% Fe HCl.
4. Frac w/69,000 gal gelled 2% KCl, 42,000 # 20/40 sand plus 42,000 # 10/20 sand.
5. Well placed on pump.
6. Tested 15 days - produced a total of 44 BO, plus 107 bbls load wtr. Gas TSTM
7. Well shut-in, under study.

RECEIVED BY
SEP 14 1983
O. C. D.
ARTESIA, OFFICE @

Subsurface Safety Valve: Manu. and Type _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED E. H. Lowe TITLE Sr. Administrator DATE March 30, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 12 1983

*See Instructions on Reverse Side

ROSWELL, NEW MEXICO