N.M.O.C.D. COPY	Form Approved.	b arrenter (* 1997)	
Dec. 1973	Budget Bureau No	42-R1424	
UNITED STATES	5. LEASE		
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different		RECEIVED	
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME	FEB 0 9 1981	
1. oil gas well Well other	<u> </u>	0. 0 5	
2. NAME OF OPERATOR	11	ARTENA OFFICE	
Yates Petroleum Corporation ✓ 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Eagle Creek SA		
207 South 4th St., Artesia, NM 88210		11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 3 below.)	AREA Unit N, Sec. 22-T17S-R25E		
AT SURFACE: 330' FSL & 1650' FWL	12. COUNTY OR PARISH 13. STAT	E	
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Eddy NM	Å	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTIC	14. API NO.		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, 3536' GR	AND WD)	
rEST WATER SHUT-OFF X FRACTURE TREAT X SHOOT OR ACIDIZE X REPAIR WELL X PULL OR ALTER CASING X MULTIPLE COMPLETE X CHANGE ZONES X ABANDON* X including estimated date of starting any proposed work. If well i measured and true vertical depths for all markers and zones pertion TD 348' Ran 9 joints of 10-3/4'' 40.50# K-55 ST&C Yuide show at 348'. Flapper insert float at 307'	is directionally drilled, give subsurface for inent to this work.)* casing set at 348'. 1-notc . Cemented w/250 sacks Clas	ent dates	
"C" 4% CaCl. PD 10:00 PM 1-25-81. Bumped plug		• •	
120at held okay. Cement circulated 45 sacks to 1 1850 psi in 12 hours. WOC 12 hours. Reduced ho			
<pre>Mesumed drilling. 3D 1180' Ran 27 joints of 7" 20# K-55 ST&C casin, guide shoe at 1180'. Flapper float at 1137'. Co "C", 4% Bentonite, 8# Kolite, 1/4# celloflakes & "C" 2% CaCl. PD 4:00 PM 1-27-81. Bumped plug to held okay. Cement circulated 35 sacks to pit. psi, okay. Reduced hole to 6-1/4". Drilled plug</pre>	emented w/600 sacks 65-35 Li 3% CaCl. Tailed in w/150 s o 900 psi, released pressure WOC 19 hours. NU & tested t g & resumed drilling.	te Poz III acks Class & float o 1500	
Subsurface Safety Valve: Manu. and Type	Set @	Ft.	
18. I hereby certify that the foregoing is true and correct Engineering SIGNED (((() () () () () () () ()	g February 2 1081	Sector Se	
ACCEPTED FOR RECORD	e office use)		
APPROVED BY <u>PETER W. CHESTER</u> TITLE CONDITIONS OF APPROVAL, IF ANY: FEB 3 1981	DATE		
U.S. GEOLOGICAL SURVEY			

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