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CONDITIONS	OF	APPROVAL,	1F	ANYI

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Cement must be circulated to surface behind all casing Notify N.I.O.C.C. in collicion time to witness certaining the______ casing

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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