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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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Form C-101
Revised 10

MAR 05 1981

O. C. D.
ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Indicate Type of Lease State ☐ Federal ☐	
2. State Oil & Gas Lease No.	
3. Unit Agreement Name	
4. Name of Lease Name Gissler AV	
5. Well No. 25	
6. Field and Pool, or Whichever Eagle Creek SA	
7. Location of Well UNIT LETTER <u>K</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>17S</u> RANGE <u>25E</u> NAME	
8. Elevation (Show whether DF, RT, GR, etc.) 3503' GR	
9. County Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
OTHER <u>Production casing, perforate, treat</u>			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any new work) SEE RULE 1103.

TD 1500'. Ran 38 joints of 4-1/2" 9.5# casing + 2' shoe to 1493'. Cemented w/175 sacks 1:2 Talc, 2% CaCl and 1% CF-2 with .3% Defoamer and 10 bbls gel ahead of cement. PD 12:10 PM 2-13-81. Bumped plug to 1100 psi, released pressure and float held okay. Cement circulated 20 sacks to pit. WOC. WIH and perforated 2 stages as follows: 1st stage: WIH w/Steel Strip gun on wireline and perforated 1297-1411' w/12 .50" holes as follows: 1297, 1325, 31, 38, 44, 63, 69, 81, 87, 1400, 05, & 11'. Ran tubing and Uni VI packer to acidize and attempt ball out. Pulled tubing and packer to perforate 2nd stage. 2nd stage: WIH w/Steel Strip gun on wireline and perforated 1285-1418' w/15 .50" holes as follows: 1285, 95, 1322, 28, 35, 41, 47, 64-1/2, 77, 84, 90-1/2, 97, 1403, 08 & 18'. Acidized w/2000 gallons 15% regular acid. Frac'd w/60000 gallons gelled 1% KCL water, 90000# sand (80000# 20-40 sand & 10000# 100 mesh), 30 gallons Aquaflo and 2 drums Unichem. Ran tubing, pump and installed pumpjack.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John L. Gissler</u>	TITLE <u>Engineering Secretary</u>	DATE <u>3-5-81</u>
APPROVED BY <u>Mr. Williams</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>MAR 10 1981</u>
CONDITIONS OF APPROVAL, IF ANY:		