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O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Yates Petroleum Corporation

207 South 4th St., Artesia, NM 88210

Check (s) for filing (Check proper box)

Change in Transporter of:		
Oil	☐	Dry Gas ☐
Coastinghead Gas	☐	Condensate ☐

Other (Please explain)

Change of ownership give name

Address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name Gissler AV	Well No. 25	Pool Name, Including Formation Eagle Creek SA	Kind of Lease State, Federal or Fee	Fee
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Section Letter K : 2310 Feet From The South Line and 1650 Feet From The WestSection of Section 23 Township 17S Range 25E , NMPM, Eddy County

TRANSPORTATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Navajo Crude Oil Purchasing Co.Address (Give address to which approved copy of this form is to be sent)
North Freeman, Artesia, NM 88210Name of Authorized Transporter of Coastinghead Gas ☒ or Dry Gas ☐
Yates Petroleum CorporationAddress (Give address to which approved copy of this form is to be sent)
207 South 4th St., Artesia, NM 88210Well produces oil or liquids,
or location of tanks.

Unit	Sec.	Twp.	Rge.
F	23	17S	25E

Is gas actually connected? Yes When 3-8-81

If production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Hole ☐	Other ☐
Spudded 2-4-81	Date Compl. Ready to Prod. 3-8-81	Total Depth 1500'	P.B.T.D. 1497'					
Sections (DF, RAB, RT, GR, etc.) 3503' GR	Name of Producing Formation San Andres	Top Oil/Gas Pay 1285'	Tubing Depth 1250'					
Sections 1285-1418'			Depth Casing Shoe 1190'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	10-3/4"	383'	250
9-1/2"	7"	1190'	1785
6-1/4"	4-1/2"	1493'	175
	2-3/8"	1250'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks 3-3-81	Date of Test 3-8-81	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure 20#	Casing Pressure 20#	Choke Size -
Prod. During Test 35	Oil-Bbls. 20	Water-Bbls. 15	Gas-MCF 17.5

WELL

Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Test Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Engineering Secretary

3-9-81

OIL CONSERVATION DIVISION

MAR 12 1981

APPROVED _____, 19__

BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multi-completed wells.