

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator Yates Petroleum Corp		Lease Gissler AV		Well # 26	
Location of Well	Unit 1650S 330W L	Section 23	Township 17	Range 25	County Eddy
Drilling Contractor	La Rue Drilling Co		Type of Equipment Rotary - Soon After Approval		

* Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
15"	10 3/4"	32#		350'	200 SX Circ
* 9 7/8"	7"	30#		1150'	700 SX Circ
6 1/4"	4 1/2 + 5 1/2	10.5# + 15.5#		1500'	150 SX

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
(Approved) (Rejected)

Inspected by _____ date _____

Cementing Program

Size of hole 9 1/2" Size of Casing 7" Sacks cement required _____

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

ID of hole 1185' Set 1185' Feet of 7" Inch 26 # Grade K-55

New-used csg. @ 1185' with 150 3% sacks neat cement around shoe
+ 200 sax C additives 370cc

Plug down @ 9:00 (AM) (PM) Date 2/11/81

Cement circulated No No. of Sacks - 0

Cemented by Donell Witnessed by Mike Littlefield

Temp. Survey ran @ 3:00 (AM) (PM) Date 2/12/81 top cement @ 640'

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: + 500 SX 4 1/2" (4% gel, 1% = 2 1/2" lines, 5# K-Lite, 370cc)

lost line @ 605'

lost line @ 1085'

1. Run 1" + Trapped Top @ 2400' worked 1" down to 462'
Pumped 500 SX C 470cc
2. Run 1" + Trapped Top @ 2400'
Pumped 500 SX C 470cc
3. Run 1" + Trapped Top @ 318'
Pumped 250 SX C 470cc
4. Run 1" + Trapped Top @ 345'
Pumped 500 SX C 470cc + 100cc piggyback
5. Run 1" + Trapped Top @ 375'
Pumped 500 SX C 470cc + 100cc piggyback
6. Run 1" + Trapped Top @ 330'
Pumped 1250cc