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OPERATOR	

1981

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Gissler AV
9. Well No. 26
10. Field and Pool, or Wildcat Eagle Creek SA
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS, ARTESIA, OFFICE
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT - M" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒	GAS WELL ☐	OTHER ☐
Name of Operator Yates Petroleum Corporation		
Address of Operator 207 South 4th St., Artesia, NM 88210		
Location of Well UNIT LETTER <u>L</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>17S</u> RANGE <u>25E</u> NNPM.		

15. Elevation (Show whether DF, RT, GR, etc.)
3511' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
REPAIR OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 15" hole at 10:30 AM 2-9-81.

TD 378' Ran 9 joints of 10-3/4" 40.50# ST&C casing set at 378'. 1-Notched guide shoe at 378'. Flapper float insert at 331'. Cemented w/250 sacks Class C 4% CaCl. PD 8:20 PM 2-9-81. Bumped plug to 900 psi, released pressure & float held okay. Cement circulated 35 sacks. Compressive strength of cement - 2480 psi in 12 hours. WOC 12 hours.

TD 1185' Ran 32 joints of 7" K-55 20# casing set at 1185'. 1-Texas Pattern Guide shoe at 1185'. Flapper insert float set at 1145'. Cemented w/200 sacks Class C Neat & 800 sacks 65-35 Poz, 4% Bentonite, 3# Kolite, 1/4# celloflakes & 3% CaCl. Tailed in w/150 sacks Class C 2% CaCl. PD 9:00 PM 2-11-81. Bumped plug to 900 psi, released pressure & float held okay. Cement did not circulate. Ran Temperature Survey & found top of cement at 670'. Ran 1". Tagged cement at 465'. Spotted 50 sacks Class C 4% CaCl. PD 4:15 AM 2-12-81. WOC 2 hours. Ran 1". Tagged cement at 393'. Spotted 50 sacks Class C 4% CaCl. PD 6:50 AM 2-12-81. WOC 1 hour. Ran 1". Tagged cement at 396'. Spotted 25 sacks Class C 4% CaCl. PD 8:00 AM 2-12-81. WOC 1-1/2 hours. Ran 1". Tagged cement at 396'. Spotted 50 sacks Class C 4% CaCl. PD 9:45 AM 2-12-81. WOC 1-1/2 hours. Ran 1". Tagged cement at 396'. Spotted 50 sacks Class C 4% CaCl. PD 11:20 AM 2-12-81. WOC 2 hours. Ran 1". Tagged cement at 396'. Spotted 50 sacks Class C 4% CaCl. PD 1:30 PM 2-12-81. WOC 2-1/4 hours. Ran 1". Tagged cement at 330'. Spotted 125 sacks Class C 4% CaCl. PD 4:05 PM 2-12-81. Circulated 25 sacks cement to surface. WOC 27 hrs. NU & tested to 1500 psi, okay. Reduced hole to 6-1/4".

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED BY Mike Williams TITLE Engineering Secretary DATE 2-19-81
 APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE FEB 25 1981

CONDITIONS OF APPROVAL, IF ANY: