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LAND OFFICE	
OPERATION	

OIL CONSERVATION DIVISION
P. O. BOX 20811
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State ☐ For ☒
5. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT 2-1 (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐
Name of Operator
Yates Petroleum Corporation ✓
Address of Operator
207 South 4th St., Artesia, NM 88210
Location of Well
UNIT LETTER L 1650 FEET FROM THE South LINE AND 330 FEET FROM
THE West LINE, SECTION 23 TOWNSHIP 17S RANGE 25E NEPMA.

7. Unit Agreement Name
8. Form or Lease Name
Gissler AV
9. Well No.
26
10. Field and Pool, or Whdeut
Eagle Creek SA
11. Elevation (Show whether DF, RT, GR, etc.)
3511' GR
12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐
PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Production casing, perforate, treat ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1500' Ran 39 joints of 4-1/2" 9.5# casing set at 1494'. Cemented w/185 sacks Class C .6% CF-2, 5% salt. PD plug at 11:30 AM 2-26-81. Bumped plug to 1100 psi, released pressure and float held okay. Circulated 42 sacks to pit. WIH w/Steel Strip gun on wireline and perforated in 2 stages as follows: 1st stage: 1275-1403' w/11 .50" holes as follows: 1275, 1314, 33, 44, 54, 58, 68, 73, 81, 91, & 1403'. Spot acid, break w/packer and attempt to ball out with 20 ball sealers. 2nd stage: 1282-1407' w/14 .50" holes as follows: 1282, 87, 1310-1/2, 16, 35-1/2, 51, 56, 61, 71, 75, 88, 93, 1400 & 1407'. Sand frac'd perforations using 60000 gallons gelled KCL water and 2000 gallons 15% regular acid, 90000# sand (10000# 100 mesh and 80000# 20-40 sand).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineering Secretary DATE 3-5-81
APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE MAR 10 1981
CONDITIONS OF APPROVAL, IF ANY: