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SANTA FE, NEW MEXICO 87501

RECEIVED

MAR 2 1981

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Yates Petroleum Corporation
207 South 4th St., Artesia, NM 88210

(1) For Filing (check proper box)		Other (Please explain)	
Oil ☒	Change in Transporter of:	Oil ☐	Dry Gas ☐
Completion ☐	Oil ☐	Oil ☐	Condensate ☐
In Ownership ☐	Casinghead Gas ☐	Oil ☐	Condensate ☐

Age of ownership give name
Address of previous owner

NAME	Well No.	Pool Name, Including Formation	Kind of Lease	Lease
Gissler AV	26	Eagle Creek SA	State, Federal or Fee Fee	

Section L : 1650 Feet From The South Line and 330 Feet From The West
Section 23 Township 17S Range 25E NMPM Eddy

NATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Authorized Transporter of Oil ☒ or Gas ☐	Navajo Crude Oil Purchasing Co.	North Freeman, Artesia, NM 88210	
Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Yates Petroleum Corporation	207 South 4th, Artesia, NM 88210	

Unit	Sec.	Twp.	Range	Is gas actually connected?	When
F	23	17S	25E	Yes	3-14-81

production is commingled with that from any other lease or pool, give commingling order number:

SIGNATURE DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff.
Signature Type of Completion - (X)		X		X					
Dated	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
3-9-81	3-14-81	1500'		1498' 1485					
Depth (OF, R&B, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
511' GR	San Andres	1282'		1240'					
Casing				Depth Casing Shoe					
1282-1407'				1185'					

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	10-3/4"	378'	250
9-1/2"	7"	1185'	1550
6-1/4"	4-1/2"	1494'	185
	2-3/8"	1240'	

DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Test New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
3-14-81	3-17-81	Pumping	
of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	20#	20#	
Prod. During Test	Oil-uble.	Water-uble.	Gas-MCF
42	33	9	27

Test-MCF/D	Length of Test	uble. Condensate/94MCF	Gravity of Condensate
Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

John A. Gissler
(Signature)
Engineering Secretary
3-19-81
(Date)

OIL CONSERVATION DIVISION

APPROVED MAR 25 1981, 19
BY W. A. Gissler
TITLE SUPERVISOR DISTRICT II

This form is to be filled in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for each pool in multi-completed wells.